Form 3160-5 (April 2004)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR

	FOR	M AF	PR	OV	ΈD
	FORI OMB	NO.	100	4-4	1137
/	Fynire	a Mai	reh '	21	200

DEFENDING OF THE STATE OF	Expires March 31, 2007					
BUREAU OF LAND MANAGE!	5. Lease Serial No.					
SUNDRY NOTICES AND REPORTS	NMSF078872A					
Do not use this form for proposals to dr. abandoned well. Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instruction	ons on reverse side	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well						
Oil Well X Gas Well Other	8. Well Name and No.					
2. Name of Operator		ALICE BOLACK #7				
XTO Energy Inc.		9. API Well No.				
3a. Address	3b. Phone No. (include area code)	100 no No. (include area code) 100 Field and Pool, or Exploratory Area WEST KUTZ PICTURED CLIFFS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1, 505-324-1090					
990' FNL & 990' FEL SEC 9A, 127N, R11W		WEST ROLL FICTORED CHIFFS				
550 IIII & 550 IIII 6655 EE 1817 CEET	11. County or Parish, State					
		SAN JUAN NM				
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTIO	ON				
Notice of Intent Acidize	Deepen Produc	tion (Start/Resume) Water Shut-Off				
Atter Casing						
X Subsequent Report	7 7					
Casing Repair	= =					
Final Abandonment Notice Change Plans		varily Abandon				
Convert to Inj	jection Plug Back Water	Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent if the proposal is to deepen directionally or recomplete horizontally, go Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation resultesting has been completed. Final Abandonment Notices shall be filed determined that the final site is ready for final inspection.) MIRU PSA rig. ND WH. NU & PT BOP. FU & tall hole clean w/50 BW. PT csg to 500 psig for 5", neat cmt fr/1,958' 1,506'. FUH w/tbg to 1,318	we subsurface locations and measured and true the Bond No. on file with BLM/BIA. Requir lits in a multiple completion or recompletion in d only after all requirements, including reclam Lied 2-3/8" thog. Tyd CIBP @ 1,9 held CK. Rlsd press. Plug #1	vertical depths of all pertinent markers and zones. If subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has 958'. Loaded & Circ. Mined & ppd 47 ssx Type III				
	OCT 2004	2004 OCT 7 PM RECEIVE 070 FARMINGT				
9/27/04 PA						
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) HOLLY C. PERKINS	Title REQUIRITORY COME	T.TANKE TECH				
- Tully Cherturo	Date 10/6/04					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United ACCEPTED FOR RECORD

OCT 08 2004

Date

Title

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

XTO Energy Inc.
Alice Bolack B #7

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990' FNL & 990' FEL, Section 9, T-27-N, R-11-W San Juan County, NM Lease Number: NMSF-078872A API #30-045-06739-00-S1

Plug & Abandonment Report

Work Summary:

9/24/04 MOL & RU. ND wellhead and NU BOP, test.

9/27/04 PU 2-3/8" workstring and TIH, tag existing CIBP at 1958'. Load casing with 50 bbls of water and circulate clean. Pressure test casing to 500#, held OK for 5 minutes.

Plug #1 with CIBP at 1958', spot 47 sxs Type III cement (62 cf) inside the casing above the CIBP up to 1506' to isolate the Pictured Cliffs perforations and cover the Fruitland top. PUH to 1318'.

Plug #2 with 58 sxs Type III cement (76 cf) inside the casing from 1318' to 760' to cover the Farmington and Kirtland tops.

TOH and LD tubing. Perforate 3 holes at 163'. Establish circulation out the bradenhead with 6 bbls water.

Plug #3 with 55 sxs Type III cement (73 cf) pumped down the 5-1/2" casing from 163' to surface, circulate good cement out the bradenhead.

ND BOP. Dig out and cut off wellhead. Found cement at surface in casing and annulus.

Mix 12 sxs Type III cement and install P&A marker.

RD & MOL.

Ray Espinoza, BLM Representative, was on location.