submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
830'FNL, 1160'FEL, Sec.19, T-26-N, R-10-W, NMPM

5. **Lease Number**
NMSF-077933

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Huerfano Unit

8. **Well Name & Number**
Huerfano Unit #244E

9. **API Well No.**
30-045-26265

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co, NM

OCT 2004

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Temporarily abandon	

13. **Describe Proposed or Completed Operations**

REVISED

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagram. Burlington Resources intends to keep this well for a future recompletion to the Fruitland Coal. If the wellbore does not pressure test, the well will be plugged and abandoned while the rig is on location.

RECEIVED
070 FARMINGTON NM
2004 SEP 30 PM 10 16

14. **I hereby certify that the foregoing is true and correct.**

Signed Nancy Oltmanns Title Senior Staff Specialist Date 9/29/04

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 05 2004
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfano Unit #244E -- Dakota
Temporary abandonment/Plug and abandonment

830' FNL & 110' FEL
NE, Section 19, T026N, R010W
Latitude: N36° 28.716', Longitude: W107° 55.938'
AIN: 5399001
9/16/2004

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. **All cement will be ASTM Type III, mixed at 14.5 ppg with a 1.39 cf/sx yield.**

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. PU on tubing and release Model R packer at 4255'. TOH and tally 202 joints 2-3/8" EUE tubing with SN at 6435'; LD packer. Total tally 6435'. Round-trip 4-1/2" casing scraper or gauge ring to 6367'.

3. **Plug #1 (Dakota perforations, 6367' - 6267'):** TIH and set 4-1/2" cement retainer at 6367'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 10 sxs Type III cement and spot a plug above the CR to isolate the Dakota. PUH to 5500'.

4. **Plug #2 (Gallup top, 5500' – 5400'):** Mix 10 sxs Type III cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 3475'.

5. **Plug #3 (Mesaverde top, 3475' – 3375'):** Mix 15 sxs Type III cement (excess for old casing leak squeeze) and spot a balanced plug inside casing to cover the Mesaverde top. TOH with tubing.

6. **Plug #4 (La Ventana top, 2712' – 2612'):** Perforate 3 squeeze holes at 2712'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 4-1/2" cement retainer at 2762'. Establish rate into squeeze holes. Mix and pump 43 sxs Type III cement, squeeze 33 sxs outside the casing and leave 10 sxs inside casing. PUH to 1940'.

7. A) If casing has pressure tested up to this point, RU Cameron and pressure test casing to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If well passes, ND BOP, NU wellhead, RDMO. Leave well TA'd. If casing does not test, continue with procedure.

   B) If casing has not pressure tested up to this point, load hole and pressure test casing with A-Plus Well Services pump truck. If casing tests with A-Plus pump truck, RU Cameron and pressure test casing to 500 psi for 30 minutes. Use 1000# max spring and 24 hr max chart. If well passes, ND BOP, NU wellhead, RDMO. Leave well TA'd. If casing does not test, continue with procedure.

8. **Plug #5 (Pictured Cliffs and Fruitland tops, 1940' – 1360'):** Mix 41 sxs Type III cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH to 1580'.

9. **Plug #6 (Kirtland and Ojo Alamo tops, 1052' – 830'):** Mix 18 sxs Type III cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 288'.

10. **Plug #7 (8-5/8" Surface casing, 288' - Surface):** Pressure test bradenhead annulus to 300#. If it tests, then mix approximately 25 sxs Type III cement and spot a balanced plug inside casing from 288' to surface, circulate good cement out casing valve. TOH and LD tubing.

    If the bradenhead annulus does not test, then perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then spot cement inside the casing from 288' to surface to cover the surface casing shoe; and then circulate cement to the surface out the bradenhead valve, filling the BH annulus.

11. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: _____ Operations Engineer

Approved: _____ Drilling Superintendent

Engineer Office - (599-4043)
Cell - (320-0321)

Sundry Required: YES

Approved: _____

Lease Operator: Bob Denney — Cell: 320-1544
Specialist: Johnny Cole — Cell: 320-2521 Pager: 326-8346
Foreman: Joel Lee — Office: 326-6109 Pager: 326-8697

Huerfano Unit #244E

Proposed TA

Basin Dakota / AIN #5399001

NE, Section 19, T-26-N, R-10-W, San Juan County, NM

Long: N:36^ 28.716' / Lat: W:107^ 55.938' API #30-045-26265

Today's Date: 06/30/04

Spud: 4/8/85
Completed: 7/15/85
Elevation: 6482' GL
6494' KB

Ojo Alamo @ 880'

Kirtland @ 1002'

Fruitland @ 1410'

Pictured Cliffs @ 1890'

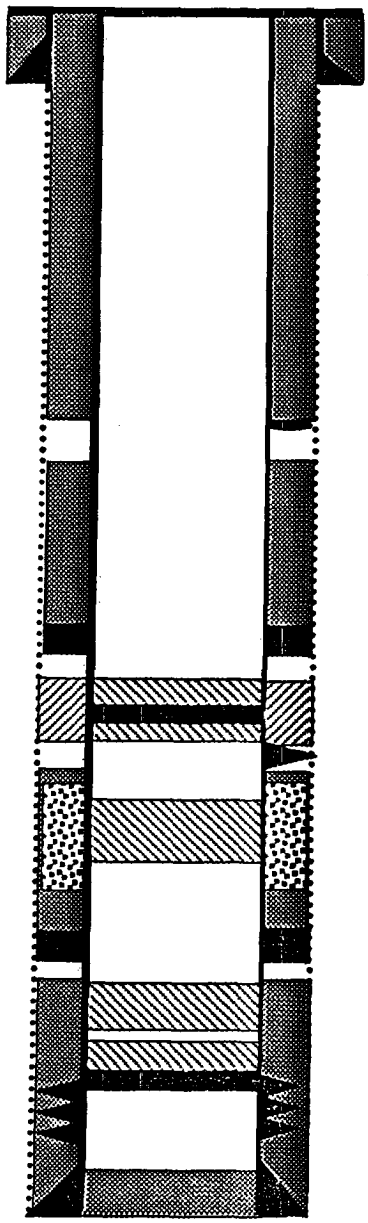
La Ventana @ 2762'

Mesaverde @ 3425'

Gallup @ 5450'

Dakota @ 6452'

12-1/2" hole



7-7/8" Hole

TD 6617'
PBTD 6599'

8-5/8" 24# K-55 Casing set @ 238'
Cement with 150 sxs (176 cf Circulated to Surface)

Perforate @ 1125'; sqz with total
315 sxs (444 cf) (6/85)

TOC @ 1200' (T.S.)

DV Tool @ 2152'
Cement with 356 sxs (576 cf)

Plug #4: 2712' – 2612'
Type III Cement, 43 sxs
33 sxs outside, 10 inside

Set Cmt Retainer @ 2762'

Perforate @ 2712'

TOC @ 2992' (Calc 75%)
Casing Repair: 3066' to 4064'
Squeezed 200 sxs (Jan 1991)

Plug #3: 3475' – 3375'
Type III Cement, 15 sxs

DV Tool @ 4897'
Cement with 357 sxs (579 cf)

TOC @ 5387' (Calc 75%)

Plug #2: 5500' – 5400'
Type III Cement, 10 sxs

Set CR @ 6367'

Dakota Perforations:
6417' – 6474'

Plug #1: 6367' – 6267'
Type III Cement, 10 sxs

4-1/2" 10.5# K-55 Casing set @ 6616'
Cement with 238 sxs (373 cf)

Huerfano Unit #244E

Proposed P & A

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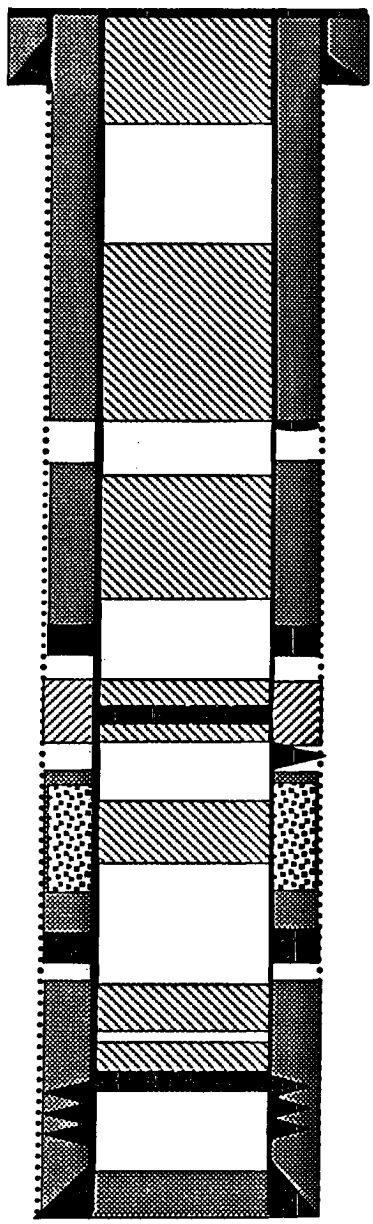

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Type III Cement, 25 sxs

Plug #6: 1052' – 830'
Type III Cement, 18 sxs

Perforate @ 1125'; sqz with total
315 sxs (444 cf) (6/85)

TOC @ 1200' (T.S.)

Plug #5: 1940' – 1360'
Type III Cement, 41 sxs

DV Tool @ 2152'
Cement with 356 sxs (576 cf)

Set Cmt Retainer @ 2762'

Perforate @ 2712'

Plug #4: 2712' – 2612'
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Dakota Perforations:
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