

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2004 AUG 30 AM 9 55

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FSL & 1850' FWL, SE/4 SW/4, SEC 21 T31N R6W

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #100

9. API Well No.
30-039-23360

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment

TYPE OF ACTION

☒ Abandonment ~~Dakota~~
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to P&A the Dakota formation per the attached procedure. Work is expected to begin as soon as approval is received and a rig is available.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title Sr. Production Analyst

Date August 27, 2004

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title _____

Date SEP 07 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Rosa #100
Sec 21, T31N, R6W
July 26, 2004

Purpose: P&A well. The entire wellbore will be filled with cement.

Contact Stephen Mason (505-599-6364) with the BLM 24 hours prior to any cementing operations

NOTE: Hold safety meeting every day prior to beginning work.

1. MOLRU. Blow down well. NDWH. NUBOP.
2. Release Model "R" packer (2035') and TOH with 2-3/8" tubing.
3. Retrieve swabbing tools that are lodged in tubing at ~4500. Continue to TOH with tubing.
4. Determine if bradenhead will hold 250 psi. If BH does not pressure up, contact perforators to shoot squeeze holes. If BH holds pressure, no squeezing will be necessary. *TOC 3200 TS*
5. PU cement retainer and TIH. Set retainer at 7800'. (77' above top perforation.)
6. Pump 6 bbls of Type III cement (includes 100% excess). Maximum pump pressure will be 1,000 psi.
7. Sting out of retainer and pump 90 bbls (5800' equivalent) of Type III cement. Stage cement in as necessary to allow for flushing and TOH with tubing.
8. TOC should be near 2000'. WOC for four hours. While waiting, lay down 5900' of tubing on float.
9. TIH with tubing and tag top of cement. Pull up 2' and pump cement. If no squeeze holes are needed, pump 31 bbls (to surface) of Type III cement.
10. If squeeze holes are needed, pump 23 bbls of cement. TOH with 1500' of tubing. Flush tubing and casing with 8 bbls of water. TOH laying down. TIH with wireline and perforate 3 squeeze holes at 441'. Establish circulation into squeeze holes from surface. TIH in 500' increments and TOH laying down. Pump 26 bbls (8 bbls csg capacity plus 18 bbls of hole/casing annular capacity) of Type III cement down casing. Maximum pump pressure will be 500 psi.
11. RD BJ Services. NDBOP. Set P&A marker. RDMOL.
12. Remove surface equipment. Remediate location.

Jill Miller
Senior Production Engineer