

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07631
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
4. Well Location Unit Letter A : 900 feet from the North line and 890 feet from the East line Section 16 Township 29N Range 6W NMPM County Rio Arriba		8. Well Number 37
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6759'		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

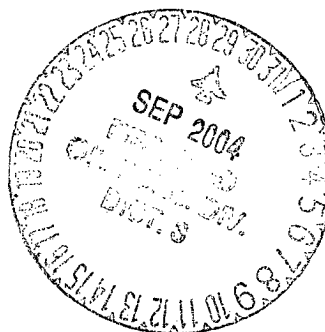
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 5681.56' KB.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 09/24/2004

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY: Chad

TITLE _____ DATE SEP 29 2004

Conditions of Approval (if any):

Daily Summary

API/UWI 300390763100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-16-A	N/S Dist. (ft) 899.9	N/S Ref. N	E/W Dist. (ft) 890.1	E/W Ref. E
Ground Elevation (ft) 6759.00	Spud Date 9/11/1959	Rig Release Date 11/15/1959	Latitude (DMS) 36° 43' 49.728" N	Longitude (DMS) 107° 27' 42.48" W			

Start Date	Ops This Rpt
6/25/2004 07:30	<p>SITP- 200 Psi SICP- 200 Psi</p> <p>Hold PJSA (Talked about planned operations for the day, moving unit on location, spotting equipment, rigging up, blowing down well, testing BOP's, tripping tubing out, and other safety topics.)</p> <p>Move unit on location (tight location). Rig up flowback tank and start to blow well down. Kill tubing and casing with 80 bbls 2% kcl water. Rebuild wellhead and add 2 new casing valves. Install BPV and install BOP's. Test blind and pipe rams. Pull BPV and pull tubing hanger. Only had 5000# lbs of string weight vs. 14,000 lbs. Started out with 1 1/4" tubing laying down on trailer. Came out with 49 joints of tubing (+-1590').Leaving (+-4387') in the hole. Had broken about 1' below a coupling in the body of the tubing.</p> <p>Changed out rams and elevators to 2 3/8" to start fishing job. Shut in well, secured location and shut down operations for the weekend.</p>
6/28/2004 07:00	<p>SICP- 220 Psi</p> <p>Hold PJSA (Talked about tasks for the day, blowing down well, spotting tubing trailers, rigging up fishing tools, tripping in, tripping out, and other general safety topics.)</p> <p>Blow down well into flowback tank, spot tubing trailers. Pick up fishing tools, 1- 6.625" O.D. X 2.57' overshot with 1.66" I.D. grapple with mill tooth guide. Tagged fish at 3028', set string weight on fish and rotated string several times, no increase in string weight. Trip out of the hole. Went back in the hole with the same setup but with a 2.20" I.D. grapple. Tagged fish at 3028', set string weight on fish and rotated string, no increase in string weight. Trip out of the hole. Run back in 4.6875" O.D. X 2.57' overshot with 2.20" I.D. grapple, ran in to 2,723. Rig brakes getting hot, decided to stop operations. Installed TIW valve, shut in well and secured location. Shutdown operations for the day.</p>
6/29/2004 07:00	<p>SICP- 200 Psi Hold PJSA (Talked about job tasks for the day, fishing job, tripping pipe, other safety topics.)</p> <p>Blow down well. Finish tripping tubing to the top of fish @ 3028'. Tag and rotate over fish with full tubing weight. Pulled 2,000 lbs. over string weight. Trip put of hole. No fish was recovered. Change to 3.125" O.D. guide with 2.25" I.D. grapple. Trip assembly in to top of fish @ 3028'. Rotate and work tools to 3607'. Could not get any increase in string weight. Trip out of hole, no fish recovered. Change tools to 4.6875" O.D. Kelo oversocket with a 1.25" I.D. to 2.125" I.D. catch range. Trip in the hole to 3607' and rotate and set weight on fish, try several attempts, no increase in string weight. Trip out of the hole, no fish recovered. Rig up to run lead impression block. Fix hydraulic hoses on the BOP's, change out stripping rubber. Secure well and location. Shutdown operations for the day.</p>
6/30/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about tasks of the day, blowing down well, running in impression block, tripping pipe, and other safety topics.)</p> <p>Blow down well, rig up to run impression block. Trip in hole and tag at 3,028'. Trip out of the hole. Impression block had a pattern that looked like a flattened coupling, off to one side of the casing. Talked with the project engineer (Craig Moody), decision was made to continue fishing operations.</p> <p>Went in the hole with 6.625" O.D. guide with a 2.25" I.D. grapple. Trip in to fish. Tag fish @ 3,028', rotate tools and set 3000 lbs. weight, try several times. Trip out of hole, no fish recovered. Spot trailer with drill collars for fish milling operation. Shut in well, secure location. Shut down operations for the day.</p>

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Start Date	Ops This Rpt
7/1/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about job for the day, blowing down well, rigging up collars and jars and other fishing tools, tripping pipe in and out of the hole, and other safety topics.)</p> <p>Blow down well, rig up tools, 1- 6.25" O.D.x 5.45' guide with 6.0" I.D. to 1.5" I.D. catch range box tap grapple, 1- 3 1/2" IF x 2 7/8"x 1.70' Reg. crossover, 1- 2 7/8" Reg.x 1.88' string float, 1- 2 7/8" Reg. x 2 3/8" IF x 1.72' crossover, 1- 2 3/8" IF x 3 3/4" O.D. x 4.63' bumper sub, 1- 2 3/8" IF x 3 3/4" O.D. x 9.27' jars, 6- 3 1/2" O.D. x 2 3/8" IF x 181.36' (total length) drill collars, 1- 3 3/4" O.D.x 2 3/8" IF x 8.3' intensifier, 1- 2 3/8" IF x 2 3/8" EUE x 2.22' crossover, and 2818.71' of 2 3/8" EUE tubing. Tag fish @ 3030', rotate and put 5000 lbs. of weight on fish, try several times, tripped out of hole and recovered 5' of 1 1/4 tubing. Pull fish from tools and run back in hole with same assembly. Tripped to 2900'. Shutdown operations for the day. Secured well and location. Release crew.</p>
7/2/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about job tasks for the day, blowing down well, tripping pipe in and out of the hole, laying down drill collars and fishing tools, removing fish from tools, and other safety topics.)</p> <p>Blow down well, continue in to the fish, rotate and set 5,000 lbs. weight on fish, pull 10,000 lbs. over string weight, no gain in weight, try several times, tripped tubing and tools out of the well.</p> <p>Recovered 4 - joints of 1 1/4" tubing (+- 132') . Trip back in hole with same assembly for another attempt. At fish with tools, rotate and set 5,000 lbs. on fish, could not get tools to latch on fish, no increase in string weight. Try several times, no increase, trip out of hole. No fish recovered.</p> <p>Rig up 6.625" O.D. guide with 2.20" I.D. grapple and trip in hole to fish @ 3,164'. Set 5,000 lbs. on fish, rotate and try to latch fish, no increase in string weight, try several times. Trip out of hole with tools, no fish recovered. Shut in well and secure location. Shutdown operations for the weekend.</p>
7/6/2004 06:00	<p>SICP- 190 Psi Attend Key Safety meeting at Key yard. Hold PJSA (Talked about job tasks for the day, blowing down well, tripping pipe, milling with air unit, fishing out pipe, and other safety topics.)</p> <p>Blow down well, pick up milling tools, 6 3/4" mill, total length of tools 213.48'. Trip in hole with tubing to top of fish @ 3164'. Start air unit at 700 CFM @ 300 Psi with 15 BPH of foam mist. Mill top of fish to 3172'. Circulate for 1/2 hour, trip out of the hole.</p> <p>Inspected mill pattern. Looked like a coupling was milled, then mill pattern looked like the body of the tubing. Went in with a 6.625" O.D. guide with a 1.66" I.D. grapple. Tripped in to 3,172', tagged top of fish, set 4,000 lbs. of string weight and rotated onto fish. Pulled 25,000 lbs. over string weight (15,000 lbs). Did this several times, and tubing came loose, did not see any significant increase in weight.</p> <p>Tripped out of the hole and recovered 150' of 1 1/4" tubing. Tubing had parted in the middle of a coupling. Redressed overshot with a 2.20" I.D. grapple. Secured well and location and shutdown operations for the day.</p>
7/7/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about the job tasks for the day, blowing down well, rigging up fishing tools, tripping pipe, fishing tubing and laying down pipe, and other safety topics.)</p> <p>Blow down well. Start in with fishing tools, 6.625" O.D. guide with 2.20" I.D. grapple. Trip in to top of fish @ 3322'. Tag and set 4,000 lbs. of tubing weight and rotate onto fish. Pulled to 40,000 lbs., could not get tubing to come loose, worked tubing up and down several times. Could not get tubing free. Pulled 60,000 lbs., tubing came free. Tripped out of the hole and recovered 33' of 1 1/4" tubing.</p> <p>Tubing had parted in the middle of the coupling. Tripped back in the hole with the same assembly. Run into the top of fish and rig up wireline to find freepoint. Run in with sinker bar assembly to make sure tools would go in the tubing. Went to 5,768'. Trip in freepoint tool and found freepoint @ 5,768'. Run in chemical cutter to 5,190'. Could not get any deeper with cutter. Pulled to 5,175' with cutter, pumped 15 bbls of 2% kcl water down tubing, set off cutter, no immediate action, had 37,000 lbs. pulled on string, no action was noted. Pulled up with cutter, cutter stuck. Try pumping 2% kcl down tubing to free up cutter, worked pipe, tried several times. Not able to free up cutter. Pull out of rope socket. Wireline tripped out of hole, no tool recovered. Try working tubing, pulled 50,000 lbs not able to get tubing free. Rig down wireline, shut in well, secure location and shutdown for the day.</p>

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Ground Elevation (ft) 6759.00	Spud Date 9/11/1959	Rig Release Date 11/15/1959	Latitude (DMS) 36° 43' 49.728" N	Longitude (DMS) 107° 27' 42.48" W			

Start Date	Ops This Rpt
7/8/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about job tasks for the day, blowing down well, rigging up wireline, making jet cutter run, tripping tubing, laying down fished tubing, and other safety topics.)</p> <p>Blow down well, rig up wireline to make jet cutter run. Ran into fish, went to 5175' (chemical cutter still at this depth), pulled to 5,063' to give us tubing to work with above chemical cutter. Set off jet cutter, had good tubing reaction. Rig down wireline. Trip out of the hole with tubing and tools, recovered 53 joints of 1 1/4" tubing (+- 1,713').</p> <p>Trip back in the hole with 6.25" O.D. guide with 1.625" I.D. to 2.125" I.D. catch range Kelo oversocket tool. Ran in to 3,805' at liner top, no fish encountered. Trip out of hole and pick up a 4.6875" O.D. guide with same Kelo oversocket tool. Trip back into the hole with tools. Tag just below liner top @ 3,809', rotate thru, tubing dragging, continue down and tag again @ 3,921'. Could not go any further. Try rotation, but would not go any deeper. Trip out of the hole and recovered 4' of 1 1/4" tubing. Secure well and location. Shutdown operations for the day.</p>
7/9/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about the job tasks for the day, blowing down well, tripping pipe, recovering fish and laying down tubing, other safety topics.)</p> <p>Blow down well. Rig up 4.6875" O.D. guide with 1.625" I.D. to 2.125" I.D. catch range Kelo oversocket tool. Trip in to 5,052'. Rotate and work to 5,060'. Not able to get deeper, work fish top to try and latch. Gained 2,000 lbs on weight indicator. Tripped out of the hole. No fish recovered.</p> <p>Rig up mill to trip in and clean up fish top. Trip into hole to 5,052'. Start air unit @ 700 CFM at 300 Psi with 20 BPH foam mist. Milled 4' of tubing to 5,056'. Circulate bottoms up. Trip out of hole with milling assembly to the top of the liner @ 3,805'.</p> <p>Secure tubing with TIW valve, close in casing valves and pipe rams, secure location. Shutdown for the day. Release crew.</p>
7/12/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about jobs for the day, blow down well, tripping tubing, working with collars, changing tools, fishing, and other safety topics.)</p> <p>Blow down well, continued tripping out of the well with milling assembly. Mill pattern looked like a collar was milled. Change out tools to a 4.6875" O.D. guide with a 1.66" I.D. grapple. Trip tools into the hole and tagged fish at 5,060'. Rotate over and latch onto fish, pulled to 40,000 lbs. and work pipe. Pulled to 45,000 lbs. and work pipe. Not able to get fish loose, pulled to 55,000 lbs. and work pipe. Not able to shake fish loose. Pull to 60,000 lbs. and work pipe. Not able to pull fish loose. Pull to 65,000 lbs. and work pipe, still not able to work fish loose. Rotate pipe off fish and trip out of the hole to pickup collars and jars.</p> <p>Pick up jars and collars with same guide and grapple and trip into the hole. Trip to 5,011'. Shut in well and secure location. Shutdown operations due to lightning storm around location.</p>
7/13/2004 07:00	<p>SICP- 190 Psi Hold PJSA (Talked about job tasks for the day, blowing down well, continuing to fish, tripping pipe, and other safety topics.)</p> <p>Blow down well, continue tripping 2 3/8" work string to fish top at 5,060'. Latch onto fish by rotating pipe and setting down weight. On fish, pull 40,000 lbs. good jarring action. Pull to 50,000 lbs. jars cycling, fish not free. Work at this weight for 1 hour. Pull to 55,000 lbs. jars cycling, fish not free, continue to work pipe and fish for 1 hour. Pull to 60,000 lbs. jars cycling, fish not coming free, continued to work at this weight for 1 hour.</p> <p>Talk to project engineers, try to work pipe down. Worked pipe down, lost tubing weight, not able to regain weight. Tripped 2 3/8" work string out of the hole, recovered 2' of 1 1/4" tubing.</p> <p>Rig up 4.875" O.D. mill with 6- drill collars, tripped in with 2 3/8" work string to dress top of fish. At fish top at 5,062', start air unit at 700 CFM at 300 Psi with 15 BPH of foam mist. Mill 5' to 5,067'. Trip out 2 3/8" work string to the liner top at 3,805'. Install TIW valve, close pipe rams and secure well and location. Shutdown operations for the day.</p>

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Start Date	Ops This Rpt
7/14/2004 07:00	<p>SICP- 190 Psi</p> <p>Hold PJSA (Talked about tasks for the day, blowing down well, tripping pipe, running fish tools, jarring on fish, risks of tubing back-off, and other safety topics.)</p> <p>Blow down well, continue out of the well with mill and 2 3/8" work string. Pick up 4.6875" O.D. guide with 1.66" I.D. grapple/overshot assembly, trip in with 2 3/8" work string. Tag fish at 5,067'. Rotate over fish and latch onto fish. Pull 45,000 lbs. on fish, jars cycled, fish not coming free, pull 50,000 lbs. on fish, cycle jars, fish not free. Work at this weight for 1/2 hour. Pull 60,000 lbs. on fish, cycle jars, fish not coming free. Work at this weight for 1/2 hour. Fish not coming free. Try tubing back off procedure, apply reverse torque to tubing, made 11 turns, tubing not coming free. Try jarring tubing with 45,000 to 60,000 lbs. weight pulled. Tubing not coming free. Talk to project engineer (Craig Moody). Made decision to pull off fish, rig down fishing tools and land production tubing above fish. Project engineer called, decided to try another series of reverse turns on tubing. Made 10 more reverse turns, tubing came free, gained about 2,000 lbs. of additional string weight (30,000 lbs. total string weight). Trip out slowly with 2 3/8" work string. Recovered 180' of 1 1/4" tubing. Had to shut down operations due to lightning storm around rig. Secured well and location. Shutdown operations.</p>
7/15/2004 07:00	<p>SICP- 190 Psi</p> <p>Hold PJSA (Talked about job for the day, blowing down well, recovering and laying down fish, possible hazards of chemical cutter in tubing, running overshot back in well, and other safety topics.)</p> <p>Blow down well. Continue pulling 1 1/4" tubing out of well, recovered additional 8 joints, (+ - 262'). Recovered a total of 442' of 1 1/4" tubing. Rig up 4.6875" O.D. guide with 2.20" I.D. grapple/overshot assembly with no collars or jars. Trip in with 2 3/8" work string. Tag fish at 5,140'. Tools went right over fish without any rotation needed. Pulled 45,000 lbs. fish not coming free. Pull to 55,000 lbs. and work fish, not coming free. Pulled to 58,000 lbs. fish came free, did not see a significant increase in string weight (+ - 1,000 lbs.) Trip work string out of well. Recovered 20 joints of 1 1/4" tubing, (+ - 650') recovered. Rig up 4.6875" O.D. guide with 2.20" I.D. grapple/overshot assembly with no collars or jars. Trip in with 2 3/8" work string. Tag fish at 5,505'. Rotate onto fish, pulled 45,000 lbs. fish not coming free, pull 50,000 lbs. and work fish, not coming free. Pull to 55,000 lbs. and work fish, not coming free. Pulled to 60,000 lbs. and working fish. Fish not coming free. Talk to project engineer, decide to try jet cutting tubing. Shut in well and secure location, shutdown operations for the day.</p>
7/16/2004 07:00	<p>SICP- 190 Psi</p> <p>Hold PJSA (Talked about tasks for the day, blowing down well, rigging wireline up, down above rig floor, running wireline jet cutter, tripping tubing, and other safety topics.)</p> <p>Blow down well. Rig up wireline unit. Ran sinker bar assembly to 5,805'. Pick up jet cutter and cut at 5,768. Rig down wireline unit, start out of hole with 2 3/8" work string. Recovered 8 joints (+ -275') of 1 1/4" tubing.</p> <p>Rig up 4.6875" O.D. guide with 2.20" I.D. grapple/overshot. Trip in with 2 3/8" work string. Tag fish at 5,710'. Rotate tools onto fish, pull to 40,000 lbs. came off fish. Rotate onto fish, pull to 40,000 lbs. pulled off fish. Rig up power swivel and try to rotate and mill onto fish. Pulled to 40,000 lbs. and came off fish. Continue to try and rotate onto fish, keep pulling off fish. Pull tubing to above liner top at 3,805'.</p> <p>Secure well and location, shutdown operations for the weekend.</p>
7/19/2004 07:00	<p>SICP- 190 Psi</p> <p>Hold PJSA (Talked about tasks for the day, blowing down well, rigging up power swivel, latching onto fish, tripping pipe, and other safety topics.)</p> <p>Blow down well, trip 2 3/8" work string to top of fish at 5,710'. Rig up power swivel, clean up top of fish, attempt to latch onto fish. Pulled 40,000 lbs. pulled off fish. Attempt to mill back onto fish. Went over fish and were able to get onto fish. Pulled to 58,000 lbs. pipe came free, no apparent weight gain of string. Went back down to 5,710' not taking weight as before. Fish either broke off and went down or is in the overshot. Trip 2 3/8" work string out of the hole. No fish recovered. Rig down fishing tools.</p> <p>Start tripping 2 3/8" production tubing into well, run 1- .93" x 2 3/8" Mule shoe pup joint, 1- .83 x 2 3/8" x 1.81" I.D. F- Nipple, 181- joints 2 3/8" E.U.E tubing (5,666.8'), drifted per COPC policy. Landed tubing at 5,681.56' K.B. Install TIW valve, secure wellhead and location. Shutdown operations for the day.</p>

