

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-21224
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
4. Well Location Unit Letter D : 925 feet from the North line and 1180 feet from the West line Section 16 Township 29N Range 6W NMPM County Rio Arriba		8. Well Number 38A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6700'		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips replaced tubing on this well as per attached Daily Summary. EOT 5859.49' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 09/24/2004

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE SEP 29 2004

Conditions of Approval (if any):

Daily Summary

API/UWI 300392122400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-16-D	N/S Dist. (ft) 924.9	N/S Ref. N	E/W Dist. (ft) 1180.1	E/W Ref. W
Ground Elevation (ft) 6700.00	Spud Date 10/6/1978	Rig Release Date 6/23/1978	Latitude (DMS) 36° 43' 49.4004" N	Longitude (DMS) 107° 28' 21.7272" E			

Start Date	Ops This Rpt
8/26/2004 07:00	<p>SICP- 280 Psi SITP- 200 Psi Hold PJSA (Talked about safety. Topics included fall protection, first aid, ground guides, pinch point awareness, lifting safety, smoking area, testing procedures, and other general safety topics.)</p> <p>Move in completion unit and associated equipment. Rig up all equipment. Nipple down upper wellhead assembly. Install BPV valve into tubing hanger. Install BOP's and test blind and pipe rams with a low (300 Psi) and high (2,000 Psi) test. Removed BPV valve. Killed tubing and casing with 60 bbls of 2% kcl fluid. Pulled tubing hanger, and installed stripping rubber and head. Trip in and tagged fill at 5,900', 13' below bottom perf. Rig up slickline unit to run 1.75" O.D. impression block. Went to 903' K.B. Impression block indicated possible plunger spring and trash. Went in with W-Stop plug, set just above blockage at 902'. Trip out and tally 2 3/8" production string out of well. Had a crimped joint 15 stands out of the well. Recovered broken plunger spring and W-Stop plug just below coupling. Kill tubing with 10 bbls of 2% kcl fluid. Continue tripping and tallying out of well. Came out with 189 joints of 2 3/8" (5,845.13') tubing, 1.76' of F-Nipple, mule shoe. With a 13' K.B. tubing was landed at 5,859.89' not at 5,888' as indicated in Well View. Therefore fill was tagged at 5,872' K.B. 15' above bottom perf. Closed in blind rams, casing valves, secured lease. Shut down operations for the day.</p>
8/27/2004 07:00	<p>SICP- 260 Psi Hold PJSA (Crew talked about safe completion of jobs tasks for the day, topics included fall protection, pinch points, first aid, smoking area, lifting correctly, watching for pressure, drifting pipe, working safely and other general topics.)</p> <p>Blow down well into flowback tank. Kill casing with 50 bbls of 2% kcl fluid. Start into well with production tubing. Ran to 5,872' K.B. Rig up air unit to tubing and started air at 1,600 CFM with 5 BPH foam/mist. Cleaned out to 5,937' K.B. Continued with air to try and recover kill water pumped into well. Land tubing hanger into wellhead, secured lockdown pins. Tubing run consisted of 1- .83' x 2 3/8" Mule Shoe with expendable check, 1- .93' x 1.78" I.D. x 2 3/8" F-Nipple, 5,844.73' (189 joints) of 2 3/8" tubing to land at 5,859.49' K.B. F-Nipple at 5,858' K.B. Rig up air unit to pump out check. Start with 3 bbls 2% kcl fluid, followed with air at 1,600 CFM with light foam/mist. Pumped out check at 1,200 Psi surface. Continued with air to try and dry up returns. Shutdown air unit and let well flow to flowback tank. Still need to recover 50 bbls of kill fluid from well.</p> <p>Shut in well and secured location. Shutdown operations for the weekend.</p>
8/30/2004 07:00	Attend Quarterly Audit Review Meeting at COPC Office.
8/31/2004 07:00	<p>FINAL REPORT SICP- 280 Psi SITP- 280 Psi Hold PJSA (Talked about conducting safe operations for the job tasks of the day, topics included fall protection, first aid, pinch points, lifting safety, tag lines, ground guides, smoking area, and other general safety topics.)</p> <p>Record well pressures. Start rig down of completion unit and associated equipment to move off location. Clean and secure lease. Remove lock out tag out equipment. Notify operator (Gary Farrell) of completion of service.</p>