Submit 3 Copies To Appropriate District Office	State of 3		,		Form C-103
District I	Energy, Minerals	and Natu	ral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMPEDI	7 A TEXANI	DIMEION		-039-25721
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERV 1220 South		•	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe		And the second s	STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta I	,, 1 VIV 0.		6. State Oil & G	E-504
SUNDRY NOT OD NOT USE THIS FORM FOR PROPO	CES AND REPORTS OF	WELLS	OCT 2008	7. Lease Name of	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE				R	OSA UNIT
PROPOSALS.) 1. Type of Well:				8. Well Number	ODIT CIVIT
Oil Well Gas Well X	Other	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	The same of the sa	¥	337
2. Name of Operator			10101 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9. OGRID Numl	per
WILLIAMS		120782			
3. Address of Operator	10. Pool name of	r Wildcat RUITLAND COAL			
4. Well Location	2, MS 25-2, TULSA, OK	74101	<u> </u>	DASINT	KOTTLAND COAL
Unit LetterK:	2045feet from the	SOUT	TH line and1	450feet from	theWESTline
Section 32		Range			ba County
	11. Elevation (Show wh	652	5'		
Pit or Below-grade Tank Application (Fo				_	
Pit Location: ULSect 32 Twp 31N		_			
Distance from nearest surface water 10feet from theline and	=				
reet from theime and	ieet from the	_ime GPS (Coordinates Long: -107	.38901 Lat 30.85442	
10 (1)		11 . 33	CAT (D 4 04	. D
NOTICE OF IN	Appropriate Box to In	cicate N		SEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WOR		
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MI II TIDI E		CASING TEST AN	ın []	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CEMENT JOB	ю <u>п</u>	
OTHER:		П	OTHER:		Г
13. Describe proposed or complet	ed operations. (Clearly state	all pertine	L	tinent dates, includir	ng estimated date of starting
any proposed work). SEE RU					
<u>09-01-2004</u> MIRU, blow well down, NDWF collar, SN & 2 ¾" x 4' sub, TIH, ran 105 jts (
seating nipple @ 3314'. 09-02-2004 Land tbg on donut, ND BOP, N				•	
w/8', 6', 4', 2' & 2' pony rods, ran 1 1/4" X 20					
production department.					
I hereby certify that the information	above is true and complet	te to the be	est of my knowledge	and belief. I furth	ner certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit []	or an (attached) alter	native OCD-approved plan □.
SIGNATURE Nacy	Ross	TITLE_S	Sr. Production Analy	/st DATE:	September 30, 2004
Type or print name Tracy Ross	E-mail address:	tracy.ross	@williams.com	Telephone N	No. (918) 573-6254
(This case for Chaterer)	· · · · · · · · · · · · · · · · · · ·	. ———			
(This space for State use)		DEPUT	· AN & Cat incore	的作用,也 没有一种 体	OCT - 1 200
APPPROVED BY		TITLE			DATE ZUUA
Conditions of approval, if any:	-				

ROSA UNIT #337 BASIN FRUITLAND COAL

Location: 2045' FSL and 1450' FWL NE/4 SW/4 Sec 32(K), T31N, R5W Rio Arriba, New Mexico Elevation: 6525' GR API # 30-039-25721

Top Depth

Ojo Alamo 2650'

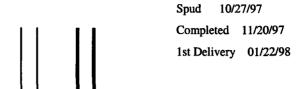
Kirtland 2760'

Fruitland 3140'

Pictured Cliffs 3350'

4 SPF, 0.75" holes

256 holes total



7 jts 9-5/8", 36#, K-55, ST&C csg @ 283'

71 jts 7", 20#, K-55 @ 3217', insert baffle @ 3173'

Liner top @ 3121'

105 jts 2-3/8", 4.7#, J-55 tbg @ 3348' as follows: 2 7/8" mud anchor on bottom, change over collar, 1.78" ID SN, 4' sub, 104 jts tbg, 10' pup jt, 2' pup jt, 1 jt tbg. SN @ 3314'.

Ran 2 ½" x 1 ½" x 20' RWACZ pump, three 1 ¼" sinker bars, 128 ¾" rods, spaced out w/ 8', 6', 4', 2' & 2' pony rods, 1 ¼" x 26' polish rod & 16' polish rod liner. (9/1/04)

5 jts 5-1/2", 15.5#, K-55 @ 3121' - 3351'.

TD @ 3351'

3231' - 3240'

3294' - -3349'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	130 sx	157 cu. ft.	Surface
8-3/4"	7", 20#	425 sx	828 cu. ft.	70'
6-1/4"	5-1/2", 15.5#	Did Not Cmt		

TR 09/30/04