

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.
30-045-09808

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Uptegrove

8. Well Number
1

9. OGRID Number
010715

10. Pool name or Wildcat
Aztec, Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McKay Oil and Gas, LLC

3. Address of Operator
P.O. Box 14738, Albuquerque, NM 87191

4. Well Location

Unit Letter _____ P: 790 feet from the East line and 790 feet from the South line

Section 2 Township 30N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5716 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Feb. 5, 2004

MIRU Franks Well Service. Tagged junk at 1440'. Ran in open ended to 2000'. Broke circulation with 30 bbls of water with 2% calcium chloride. Pumped 225 sacks Class B cement with 2% calcium chloride and 1/4# per sack of gel flake. Pulled tubing and shut down overnight.

Feb. 6, 2004

Ran 39 joints of tubing and tagged cement at 1166 feet. Pumped 24 sacks of cement to set top of plug at 950 feet. Pulled tubing and shut in for 1 hour. Ran 7 joints of tubing to 228 feet. Pumped 30 sacks of cement and circulated cement to surface. Pulled tubing. Rigged down BOP.

Cut off wellhead and set the dry hole marker. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Mayhew TITLE General Manager DATE 2-10-04

Type or print name William J. Mayhew E-mail address: _____ Telephone No. 505 296-5508

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE OCT - 6 2004

Conditions of approval if any:

10-6-04