

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**935' FSL & 680' FEL - UL "M"
SEC. 13, T31N, R13W**

5. Lease Serial No.

NMSF078707

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name, and/or No.

**RECEIVED
070 FARMINGTON NM**

8. Well Name and No.

STARR #1R

9. API Well No.

30-045-31031

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/18/2004 See attached "Final Report".

ACCEPTED FOR RECORD
SEP 30 2004
FARMINGTON FIELD OFFICE
BY AKH

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title **PRODUCTION TECHNICIAN**

Signature Kay S. Eckstein

Date

September 20, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Starr #1R		Report date: 09/18/04 Report time: 0700 Hrs		Purpose: commingle		Operation Type	
				Zone of interest: Dakota - Mesaverde		Completion	
						Recompletion	
						Workover X	
Report #:	3	AFE #:	111639	RKB:			
Supervisor: K. Stills		Formation: Dakota		Formation: Mesaverde			
Phone #:		Perfs: 6594-6696		Perfs: 4432-4692			
Fax #:							
Plug Back Depth: 6,755							
Packer Depth:							
SITP: @		Tubing Data: 2 3/8" EU 8rd J-55 Tubing					
SICP: @		Casing Data: 7" 23# - 4 1/2" 11.6#					

Last 24 Hour Activity Summary

Finish trip in hole with production string. Broach and pressure test tubing. Nipple down BOP. Nipple up wellhead. Blow water from the well. SIFBU.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Casing SIP - 290 PSI. Bleed well down.
7:30	10:00	2:30	PU a S.T. Collar, Sn and RIH with 135 jts of 2 3/8" production string. Finish RIH - PU 72 jts of 2 3/8" production string.
10:00	12:00	2:00	Broach tubing, drop standing valve, and pressure test to 2000 PSI. Retrieve standing valve.
			Land tubing.
12:00	13:00	1:00	RD floor, tongs, etc. ND BOP - Nu wellhead. RU air package. Expend aluminum pump out plug.
			Circulate water from the well.
13:00	16:00	3:00	RD rig and equipment. Road rig to Farmington
			Release rig at 16:00 hours on 09/17/04
			Production String
		12.00	KB
		6656.09	209 Jts. 2 3/8" EU 8rd J-55 Tubing
		6668.09	Top of SN
		.87	SN
		.43	S.T. Collar
		6669.39	E.O.T.
			9/18/04 (DHC) (1597)
Total hours:		9:00	

Comments

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Projected 24 Hours

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Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$14,150	\$28,050	\$0	\$28,050	\$0