

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

2. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

3. NAME OF OPERATOR

Reading & Bates Petro

4. ADDRESS OF OPERATOR

3200 Mid-Continent Tower

Tulsa, OK 74103

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1650 FNL 330 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/22/87

16. DATE T.D. REACHED

9/6/87

17. DATE COMPL. (Ready to prod.)

11/19/87

18. ELEVATIONS (OF, RKB, RT, GS, ETC.)*

7265 GR

19. ELEV. CASINGHEAD

7265

20. TOTAL DEPTH, MD & TVD

8204

21. PLUG, BACK T.D., MD & TVD

8130

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 6982'-7112'

Dakota 8038'-8098'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-FDC-CNL-CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	805	12 1/2	513 ft ³ Class "B"	
5 1/2	15.5	0-5562	7-7/8	1108 ft ³ 50/50 Poz +	
	17	5562-8192	7-7/8	222 ft ³ Class "B" Neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6868	6868

31. PERFORATION RECORD (Interval, size and number)

8038, 41, 45, 48, 74, 78, 82, 86, 90, 94, 98, 2 shots each pt. 6982-7112 w/2 shots per 4 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8038-8098	98000 gal gel + 125000# 20/40 sand
6982-7112	105000 gal gel + 117000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/19/87		Pumping 1½ pump sucker rod				P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-21-87	24	-----	→	43	250	120 load wtr	5814
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	80	→	43	250	120	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Vented

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Engineer Technician

DATE 1-11-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	5333					
Menefee	5447					
Pt. Lookout	5846					
Mancos	6250					
Gallup	7008					
Sanostee	7535					
Green Horn	7830					
Graneros	7900					