Form 3160—3 (November 1983) (formerly 9—331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 081334 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL DEEPEN. OR PLUG BACK 1a. TYPE OF WORK DEEPEN 7. UNIT AGREEMENT NAME PLUG BACK DRILL A b. TYPE OF WELL BINGLE MULTIPLE OIL X S. FARM OR LEASE NAME WELL G ZQNE ZONE Reading & Bates Petroleum Go SERVATION DIV 2. NAME OF OPERATOR Leeson Federal 27 9. WELL NO. 3. ADDRESS OF OPERATOR 42 10. FIELD AND POOL, OR WILDCAT 3200 Mid-Continent Tower Tulsa, OK 74103 4. LOCATION OF WELL (Report location clearly and in accordance with any State Deput Peners W. Lindrith Gallup Dakota 88C., T., R., M., OR BLE. 1650'FNL, 330'FEL AND SURVEY OR AREA At proposed prod. sone MAY 1 8 1987 straight hole Seć. 27,T25N,R3W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 18. STATE BUREAU OF LAND MANAGEMENT 5⅓ miles west of Gavilan, New Mexico Rio Arriba NM 16. NO. OF ACRES IN LEASE 17 15. DISTANCE FROM PROPOSED NO. OF ACRES ASSIGNED TO THIS WELL DISTANCE FROM FACTORIAN LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) <u>520</u> 330' 160 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS DORELING UPC 8200' rotary 22. APPROX. DATE WORK WILL START\* 21. BLEVATIONS (Show whether DF, RT, GR, etc.) SUBJECT TO COMPLIANCE WITH ATTACHED GR 7265' "GENERAL REQUIREMENTS" June, 1987 micsi and This action 23 PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant to 43 CFR 3165.3 and appeal pursuant in Al CFR 3165.4. BIZE OF CASING WEIGHT PER FOOT SIZE OF ROLE SETTING DEPTH 12ኣ" 9-5/8" 800' 560 cu. ft. 36 7-7/8" 5½" 17 & 15.5 8200' 923 cu. ft. 3 stage All producing intervals in Gallup and Dakota will be perforated and standlated necessary. Single completion. ON AUGOSISS OF necessary. Single completion. EXHIBITS: "F" "A" Location and Elevation Plat Radius Map of Location \*\*B\*\* "G" Ten Point Compliance Program Drilling Rig Layout "H" "C" Blowout Preventor Diagram Fracturing Layout "D" "T" Multi-Point Requirements for APD Location Profile "J" Access Road to location Production Equipment Layout The gas from this well is not committed. The NE/4 Sec. 27-T25N-R3W is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. NW Division Manager (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: nmocc

\*See Instructions On Reverse Side

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Form C-102 Supersedes C-128 Effective 1-1-65

## WELL LOCATION AND ACREAGE DEDICATION PLAT

READING & BATES PETROLEUM CO. LEESON FEDERAL 37 42-			All distances	<del></del>	e outer boundaries o	f the Section.		<del></del>
Date letter H 27 25 N Henge H 27 25 N Rio Afriba  Rio Afriba  Actual Persence Location of walls 1650 been from the North tax on the plat below.  Personal tax of the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See attachment for working interest and royalty interest  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, offere-pooling, etc?  Yes No If answer is "yes," type of consolidation Communitization and force-pooling  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  RECCIVED  RECCIVED  RAY 18 1987  BUREAU OF LAM MANAGEMENT FARMINGTON PESOURCE AREA  FARMINGTON PESOURCE AREA  FARMINGTON PESOURCE AREA  AUG 05 1987  OUL CONN. DIV.  Rio Article Malls being and belief.  AUG 05 1987  OUL CONN. DIV.  AUG 05 1987  OUL CONN. DIV.	Operator READING	: & RATES PET	ROLEUM CO.	Lease		ERAL オワ		Well No.
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