

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32470
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253		7. Lease Name or Unit Agreement Name Decker Gas Com A
4. Well Location Unit Letter D : 740 feet from the North line and 1150 feet from the West line Section 17 Township 32N Range 10W NMPM County San Juan		8. Well Number 1 S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6149'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: SPUD & SET REPORT <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 9/21/04 @19:00 hrs. MIRU & spud a 13 1/2" surface hole & drilled to 150'. RU & ran 9 5/8" 32.3#; H-40 ST&C surface CSG to 142'. CMT surface CSG w/100 sxs; Density 15.80 ppg; Yield 1.160 cuft/sk, CL G CMT. Cir. 10 bbls to surface.

Pressure test BOP 250# low 15 min & 750# high 60 min. All tests good. TIH & drill 8 3/4" hole 140' to 2671 TD & landed 7" 20#; J-55 csg @ 2671'. CMT 7" w/25 sxs scavenger Density 10.30 ppg; Yield 4.460 CLS G CMT. Lead slurry 249 sxs; Density 11.70 ppg; Yield 2.610 cuft/sk CLS G CMT. Tail 65 sxs; Density 13.50; Yield 1.310 cuft/sk cls G cmt. Circulate 21 bbls cement to surface. NDBOP; NU Tbg; Pres tst 7" mandrell to 3000 psi. Pres Tst CSG to 750 high & 250 PSI low. All tests good. FMC performed & recorded test.

TIH & drill 6 1/4" hole 2628' - 2671'. Air drill 6 1/4" hole 2671' - 2910' TD on 9/25/04 @ 7:00 hrs. Flow well on 3/4" ck @ 730 MCFD. TIH & underream from 6 1/4" to 12.0" from 2881' - 2910'. Pulled reamer into CSG & after 2 hrs well flwng 24 PSI. = 626 MCFD.

9/26/04 TIH & land 5 1/2" liner & hanger & set liner hanger @2621' & bottom @2910' TD inside 7" CSG. No cement on liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/14/2004

Type or print name Cherry Hlava Telephone No. 281-366-4491
(This space for State use)

APPROVED BY Charles Hlava TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE OCT 14 2004
Conditions of approval, if any: