Submit 3 Copies To Appropriate District	State of New 1	viexico		Form C-103
Office	Energy, Minerals and N	atural Resources		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	0.1
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		-045-32470
District III	1220 South St. F.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	☐ FEE ☒
District IV	Santa Pe, INM	87303	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WEL	LS	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	PLISTEACK TO A		•
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101	ROR SUCH S 18	Decke	er Gas Com A
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☒	Other	OCT and		1 S
	- Pro-	Marie 2		
2. Name of Operator		Lanen	9. OGRID Numb	
	ica Production Company	DIST	10 7 1	000778
3. Address of Operator	DO D 2002 H 15.7		10. Pool name or	
Attn: Cherry Hlava	P.O. Box 3092 Houston,	exas 77253	Basin	Fruitland Coal
4. Well Location	~	Calla licalla La		
Minist Latton D . 7	40 fact from the Nauth	line and 1	150 feet from	the West line
Unit Letter <u>D</u> : <u>7</u>	feet from the North		150 leet from	the West line
Section 17	Township 32N Range	10W NMP	M Cour	nty San Juan
Section 17	11. Elevation (Show whether I			ny Ban duan
or the second of the second of	·	149'		
12 Check A	Appropriate Box to Indicate		Report or Other	Data
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
_				ABANDONMENT
			—	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ID 📋	
·	MULTIPLE COMPLETION	CASING TEST AN	ID 📋	
	COMPLETION	CEMENT JOB	_	×
OTHER:	COMPLETION	CEMENT JOB OTHER: SPUD &	SET REPORT	es including estimated date
OTHER: 13. Describe proposed or comp	COMPLETION [] [] [] [] [] [] [] [] [] [OTHER: SPUD &	SET REPORT	es, including estimated date
OTHER: 13. Describe proposed or composed wo starting any proposed wo	COMPLETION	OTHER: SPUD &	SET REPORT	es, including estimated date
OTHER: 13. Describe proposed or composed wood or recompletion.	COMPLETION letted operations. (Clearly state a rk). SEE RULE 1103. For Mul-	OTHER: SPUD & Il pertinent details, and iple Completions: Att	SET REPORT give pertinent date ach wellbore diagr	es, including estimated date am of proposed completion
OTHER: 13. Describe proposed or composed we or recompletion. On 9/21/04 @19:00 hrs. MIRU & sp	completion letted operations. (Clearly state a rk). SEE RULE 1103. For Multipud a 13 ½" surface hole & drille	OTHER: SPUD & Il pertinent details, and iple Completions: Att d to 150'. RU & ran 9	SET REPORT give pertinent date ach wellbore diagr. 5/8" 32.3#; H-40	es, including estimated date am of proposed completion ST&C surface CSG to
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