District I 1625 N. French Dr., Hobbs, NM 88240

District fi
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	s Dr., Sant	a Fe, NM 87	505		20 South St. Santa Fe, N	TM 97505					_		
	I.	·		OR AL	LOWABLI		ТНОЕ	RIZATI	ON TO	TR/		AMENDED REPOR' ORT	
¹ Operator name and Address Burlington Resources Oil & Gas Company LP								<sup>2</sup> OGRID Number					
PO Box 4289		ŀ	14538  Reason for Filing Code/ Effective Date										
Farmington, N			New Drill										
<sup>4</sup> API Number								<sup>6</sup> Pool Code					
30-045-32251				Basin Fruitland Coal					71629				
<sup>7</sup> Property Code San Ju San Ju					San Juan 3	32-9 Unit				9 Well Number 301S			
	ace Loc	ation											
P	l I		10W	Lot.Idn	Feet from the 875	e North/South Line South		Feet from the 1195		East/West line East		County San Juan	
	om Hol Section	e Location Township		Lot Idn	Feet from the	North/Sout	th line	Feet from	t from the E		East/West line County		
12 Lse Code 13		ing Method			<sup>15</sup> C-129 Per	mit Number	16 C	-129 Effe	Effective Date 17 C-129 Expiration Dat		9 Expiration Date		
F	Code F Flowing		Date										
III. Oil an													
18 Transporter OGRID			ansporter N and Addres			<sup>20</sup> POD		D/G		22 POD ULSTR Location and Description			
9018		Gia	Giant Industries			О							
										1920 21 22			
14538		Burlin	igton Res	G			Ellin & Call						
									OCT 2004				
									þ	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PL CON DATE	A Dry.	
IV. Produ	iced Wa	ater									870	- 4 5 3 3	
<sup>23</sup> POD		<sup>24</sup> PO	D ULSTR I	Location a	and Description	1						- A V	
V. Well C	Complet	ion Data											
<sup>25</sup> Spud Date 7/30/2004			Date 004		<sup>27</sup> TD 3688'	<sup>28</sup> PBTD 3688'		<sup>29</sup> Perforati 3353-360		00'		<sup>30</sup> DHC, MC	
31 Hole Size			32 Casing & Tubing		ng Size	33 Depth S		t			34 Sacks Cement		
12 1/4			9 5/8			142'			207 cu. ft.				
8 3/4			7			3302'			974 cu. ft.				
6 1/4			5 1/2			3281-3688'					n	one	
			3653'										
VI. Well	Test Da	ta											
VI. Well 7  35 Date New C		ta <sup>36</sup> Gas Deliv	very Date		Test Date 0/1/2004	<sup>38</sup> Tes	t Lengtl	h	39 Tbg.	Pressu	ıre	<sup>40</sup> Csg. Pressure 310	
	Oil			10		44	Gas	h		_	ıre		
41 Choke Siz  41 Choke Siz  47 I hereby certified been complied we complete to the Signature:	oil  fy that the with and t best of m	Gas Deliver of the fact the info	e Oil Conse	arvation D en above	0/1/2004  Water  ivision have	Approved by	Gas 1587			0 AOF		310  ** Test Method Flowing	
41 Choke Siz  41 Choke Siz  42 I hereby certifit been complied we complete to the Signature:  Printed name: Tammy Jones	fy that the with and the best of m	Gas Deliver of the fact the info	e Oil Conse	arvation D en above	0/1/2004  Water  ivision have	Approved by	Gas	oil co	DNSERVA	AOF ATION I	DIVISION 7	310  ** Test Method Flowing	
Thereby certified been complete to the Signature:  Printed name:	fy that the with and t best of m	Gas Deliver of the control of the co	e Oil Conse	arvation D en above	0/1/2004  Water  ivision have	Approved by	Gas	oil co	ONSERVA	AOF ATION I	DIVISION 7	310  ** Test Method Flowing	