

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well  Oil Well  Gas Well  Dry Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resys.  
 Other \_\_\_\_\_

5. Lease Serial No. \_\_\_\_\_  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and no. \_\_\_\_\_

2. Name of Operator  
**ConocoPhillips Company**

3. Address  
**5525 Highway 64 Farmington NM 87401**

3.a. Phone No. (Include area code)  
**(505) 599-3419**

8. Lease Name and Well No.  
**SAN JUAN 32-7 UNIT 214A**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**At Surface SEC 34, T32N R7W, NENW 1285 FNL 1295 FWL**  
**At top prod. interval reported below**  
**At total depth**

9. API Well No.  
**30-045-32437**

10. Field and Pool, or Exploratory  
**BASIN FRUITLAND COAL**

11. Sec., T., R., M., on Block and Survey or Area **C Sec: 34 Twn: 32N**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **09/08/2004**

16. Date Completed **09/21/2004**  
 B & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**6727 GL**

18. Total Depth: MD **3517**  
 TVD **3517**

19. Plug Back T.D.: MD **N/A**  
 TVD **N/A**

20. Depth Bridge Plug Set: MD **N/A**  
 TVD **N/A**

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
**MUD LOGS**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	235		150		0	
8.75	7.0 J-55	20.0	0	3308		535		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3405							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND	3175	3565				
B) COAL						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	Underreamed the 6.25" hole to 9.5" from 3314 to 3517

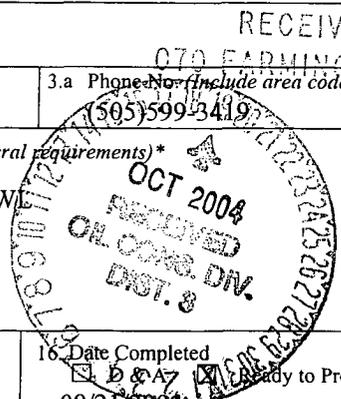
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/21/04	09/19/04	1	→	0	1454	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2" PITC	0	5.5	→					Gas Well Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
 OCT 18 2004  
 FARMINGTON FIELD OFFICE  
 BY *AB*



(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIAMENTO	1110				
OJO ALAMO	2520				
KIRTLAND	2640				
FRUITLAND	3175				

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita Farrell Title Regulatory Analyst

Signature  Date 10/05/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.