

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No. **NM8F 078472**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. **NMNm 78423A**

8. Lease Name and Well No. **SAN JUAN 32-7 UNIT 207A**

9. API Well No. **30-045-32476**

10. Field and Pool, or Exploratory **BASIN FRUITLAND COAL**

11. Sec., T., R., M., on Block and Survey or Area **C Sec: 27 Twn: 32N**

12. County or Parish **SAN JUAN** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)* **6516 GL**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resy.

Other

2. Name of Operator
ConocoPhillips Company

3. Address
5525 Highway 64 Farmington NM 87401

3.a Phone No. (Include area code)
(505) 599-3419

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface SEC 27, T32N R7W NENW 900 FNL 1660FWL
At top prod. interval reported below
At total depth

14. Date Spudded **07/19/2004** 15. Date T.D. Reached **08/23/2004** 16. Date Completed **09/13/2004**

18. Total Depth: MD 3308 TVD 19. Plug Back T.D.: MD 3306 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 A-40	32.3	0	234		150		0	
8.75	7.0 J-55	20	0	3085		525		0	
6.25	5.5 J-55	15.5	3037	3308		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3294							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND	3111	3212	3111-3212	.75	148	OPEN
B) COAL						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/04	09/11/04	1	→	0	1065	0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2" Pitot	0	12	→					GAS WELL SHUT IN	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

OCT 18 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIAMENTO	779				
OJO ALAMO	2269				
KIRTLAND	2389				
FRUITLAND	2965				

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Analyst

Signature

Juanita FarrellDate 10/05/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #207A
 API #: 30-045-32476
 Location: 900' FNL & 1660' FWL
Sec. 27 - T32N - R7W
San Juan County, NM
 Elevation: 6516' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 19-Jul-04
 Release Drl Rig: 23-Jul-04
 Move In Cav Rig: 19-Aug-04
 Release Cav Rig: 11-Sep-04

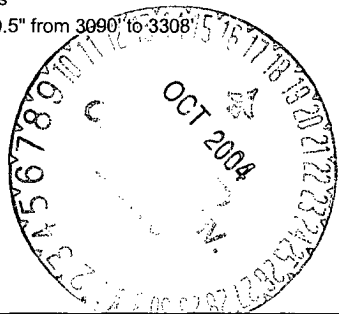
Surface Casing Date set: 20-Jul-04
 Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 234 ft
 TD of 12-1/4" hole 234 ft

Notified BLM @ _____ hrs on 19-Jul-04
 Notified NMOCD @ _____ hrs on 19-Jul-04

Intermediate Casing Date set: 22-Jul-04
 Size 7 in 73 jts
 Set at 3085 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3042 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3085 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3085 ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Production Liner Date set: 10-Sep-04
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 8
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3090' to 3308'
 Top of Liner 3037 ft
 PBDT 3306 ft
 Bottom of Liner 3308 ft

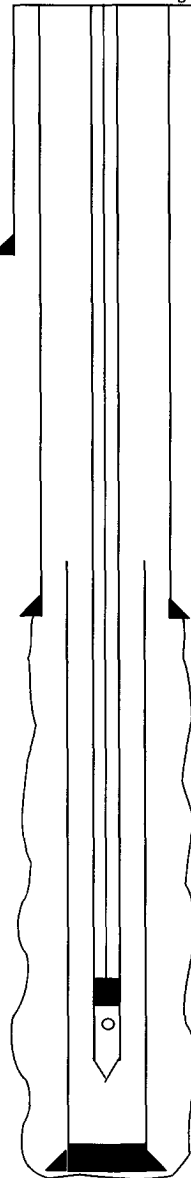
This well was cavitated.



☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used



TD 3,308 ft

Surface Cement

Date cmt'd: 20-Jul-04
 Lead: 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
 1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 15.3 bbls fresh wtr
 Bumped Plug at: 02:00 hrs w/ 310 psi
 Final Circ Press: 150 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 22-Jul-04
 Lead: 425 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 2.61 cuft/sx, 1109 cuft slurry at 11.7 ppg
 Tail: 100 sx 50/50 POZ: Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 123.3 bbls
 Bumped Plug at: 19:00 hrs w/ 1350 psi
 Final Circ Press: 775 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 40 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 14-Sept-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 195'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 194', 154', & 79'. Total: 4
7" Intermediate	DISPLACED W/ 123.3 BBLS. FRESH WATER. CENTRALIZERS @ 3074', 3040', 2953', 2867', 2781', 2694', 213', 127', 84', & 41'. TURBOLIZERS @ 2485', 2422', 2396', & 2355'. Total: 10 Total: 4
5.5" Liner	Ran 6-1/4" bit with double box float collar on bottom of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3111'-3113', 3119'-3126', 3166'-3176', 3141'-3145', 3198'-3212'. TOTAL SHOTS 148.
Tubing	2-7/8" OD Orange Peeled Mud Anchor with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd crossover collar, 2-3/8" OD (1.78" ID) F-Nipple 103 jts 2-3/8" 4.7# J-55 EUE 8rd tubing Bottom of Mud Anchor at 3294'. F-Nipple at 3262' MD RKB.
Pump & Rods	12" strainer nipple below 1-1/4" RHAC insert pump 1 ea 4' x 3/4" OD rod sub above pump & 129 ea 25' x 3/4" OD rods, space out with 4' - 6' - 8' x 3/4" OD rod subs 1 ea 1-1/4" OD x 22' polished rod. Set pump in F-Nipple at 3262' MD RKB

30-045-32476

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 8

Legal Well Name: SAN JUAN 32-7 UNIT 207A
 Common Well Name: SAN JUAN 32-7 UNIT 207A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 940

Spud Date: 7/19/2004
 Start: 8/19/2004 End: 9/12/2004
 Rig Release: 9/12/2004 Group:
 Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/20/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 10:00	2.50	MOVE	MOB	DEMOB	LOAD EQUIPMENT, MOVE RIG & EQUIPMENT.
	10:00 - 13:00	3.00	MOVE	RURD	MIRU	SPOT IN EQUIPMENT, & RIG UP.
	13:00 - 19:00	6.00	MOVE	RURD	MIRU	RIGGING UP EQUIPMENT.
8/21/2004	07:00 - 07:30	0.50	WELLPR	SFTY	MIRU	SAFETY MEETING.
	07:30 - 14:30	7.00	WELLPR	RURD	MIRU	FINISH RIGGING UP PULL DP & DCS OUT OF BASKET & TALLY.
	14:30 - 15:30	1.00	TREBOP	PRTS	COMPZN	PRESSURE TEST CASING, 300 PSI FOR 5/MIN, & 1800 PSI FOR 10/MIN.
	15:30 - 19:00	3.50	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH BIT, DCS & DP TO 3000'. RIG UP SWIVEL, SECURE WELL FOR NIGHT.
8/22/2004	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 10:00	2.50	DRILL	EQRD	COMPZN	REPAIR & REPLACE SEALS IN TOP BOP. PRESSURE TEST PIPE RAMS AS PER COPC REQUIREMENTS.
	10:00 - 18:30	8.50	DRILL	DRLG	COMPZN	DRILL OUT CMT, FLOAT COLLAR & SHOE. DRILL OUT OPEN HOLE WITH 800 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS. CIRCULATING PRESSURE 400 PSI. COAL INTERVALS AS FOLLOWS. 3100'-3103'=3', 3111'-3113'=2', 3120'-3126'=6', 3141'-3144'=3', 3166'-3176'=10', 3199'-3212'=13', TOTAL COAL 37'.
	18:30 - 20:00	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
8/23/2004	20:00 - 21:00	1.00	DRILL	CIRC	COMPZN	CUT WATER DRY UP HOLE.
	21:00 - 22:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST. 15/MIN-3 PSI=539 MCF, 30/MIN-3 1/2 PSI=577 MCF, 45/MIN-3 1/2 PSI=577 MCF, 60/MIN-3 1/2 PSI=577 MCF.
	22:00 - 00:00	2.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP= 9 PSI, 15/MIN=103 PSI, 30/MIN=180 PSI, 45/MIN=250 PSI, 60/MIN=290 PSI, 75/MIN=340 PSI, 90/MIN=340 PSI. SURGE OFF PRESSURE.
	00:00 - 01:00	1.00	RPEQPT	TRIP	COMPZN	RIG DOWN SWIVEL.
	01:00 - 04:00	3.00	RPEQPT	TRIP	COMPZN	POOH WITH DP & DCS,
	04:00 - 06:00	2.00	RPEQPT	TRIP	COMPZN	BRAKE OFF BIT CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	CHANGING OVER TO RUN UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 10:30	3.00	RPEQPT	TRIP	COMPZN	MAKE UP UNDER REAMER, RUN IN HOLE TO 3090', RIG UP SWIVEL
	10:30 - 17:00	6.50	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 3090' TO 3308' WITH 1600 CFM AIR/MIST, 10 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 550 PSI.
	17:00 - 19:00	2.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN. CREW CHANGE, SAFETY MEETING.
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 21:30	2.00	DRILL	CIRC	COMPZN	CUT WATER DRY UP HOLE. PULL BIT INTO 7" FOR FLOW TEST.
	21:30 - 22:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST. 15/MIN-5 PSI=673 MCF, 30/MIN-5 PSI=673 MCF, 45/MIN-5 PSI=673 MCF, 60/MIN-5 PSI=673 MCF.
	22:30 - 23:30	1.00	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=12 PSI, 15/MIN=130 PSI, 30/MIN=210 PSI, 45/MIN=270 PSI, 60/MIN=345 PSI,
	23:30 - 01:00	1.50	RPEQPT	TRIP	COMPZN	POOH LAY DOWN UNDER REAMER.
8/24/2004	01:00 - 06:00	5.00	RPEQPT	TRIP	COMPZN	TIH WITH BIT, CHECK FOR FILL, NO FILL, BLOW WELL AROUND WITH AIR, UNLOAD APPROX 1 TO 1 1/2 BBLS OF WATER
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	R&R CLEAN OUT ON BOTTOM WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, RETURNS LIGHT GRANULAR COAL FINES.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 08:30	1.00	DRILL	CIRC	COMPZN	R&R CLEAN OUT ON BOTTOM WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, RETURNS LIGHT GRANULAR COAL FINES.

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Start: 8/19/2004

Rig Release: 9/12/2004

Rig Number: 940

Spud Date: 7/19/2004

End: 9/12/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/24/2004	08:30 - 09:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7'
	09:00 - 16:00	7.00	STIMOP	STIM	COMPZN	CONDUCT 4 HYDRAULIC SURGES, NO BRAKE OVERTS DURING BUILD UPS
	16:00 - 16:30	0.50	RPEQPT	PULD	COMPZN	TIH TAG FILL @ 3200
	16:30 - 19:00	2.50	DRILL	CIRC	COMPZN	CLEAN OUT FROM 3200' TO 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, RETURNS 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	19:00 - 19:30	0.50	DRILL	CIRC	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEAN OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, RETURNS 3 BKTS PER HR DOWN TO 1 1/2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
8/25/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 1 1/2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 08:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7"
	08:00 - 16:00	8.00	STIMOP	STIM	COMPZN	CONDUCT 4 HYDRAULIC SURGES, RETURNS, GRANULAR TO 1/4" CHIPS OF COAL
	16:00 - 19:00	3.00	RPEQPT	PULD	COMPZN	TIH, TAG FILL @ 3104' CLEAN OUT TO 3135' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 4 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
8/26/2004	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEAN OUT FROM 3135' TO 3167' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 4 BKTS PER HR DOWN TO 2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3167' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 19:00	11.50	DRILL	CIRC	COMPZN	CLEAN OUT FROM 3167' TO 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 4 BKTS PER HR GRANULAR TO 1/4" COAL FINES.
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 4 BKTS PER HR DOWN TO 1 1/2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
8/27/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 1 1/2 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 09:00	1.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 1 1/2 BKTS DOWN TO 1 BKT PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Spud Date: 7/19/2004

Start: 8/19/2004

End: 9/12/2004

Rig Release: 9/12/2004

Group:

Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/27/2004	09:00 - 10:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER DRY UP HOLE
	10:00 - 12:00	2.00	RPEQPT	PULD	COMPZN	PULL BIT INTO 7", HOLE GOT TIGHT, HAD TO WORK PIPE TO GET FREE, COULD NOT GET FLOW TEST
	12:00 - 19:00	7.00	RPEQPT	PULD	COMPZN	TIH, TAG FILL @ 3165', CLEAN OUT TO 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
8/28/2004	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 19:00	11.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
8/29/2004	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES.85% COAL, 15% SHALE
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1 1/2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 09:30	2.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, RETURNS, 1 1/2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES .85% COAL, 15% SHALE, CUT OFF WATER, DRY UP HOLE.
	09:30 - 10:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	10:00 - 11:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-2 OZ=112 MCF, 30/MIN-2 OZ=112 MCF, 45/MIN-2 OZ=112 MCF, 60/MIN-2 OZ=112 MCF,
	11:00 - 13:30	2.50	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=4 PSI, 15/MIN=11 PSI, 30/MIN=16 PSI, 45/MIN=25 PSI, 60/MIN=32 PSI, 75/MIN=38 PSI, 90/MIN=44 PSI, 120/MIN=56 PSI. OPEN UP HCR VALVES, SURGE OFF BUILD UP PRESSURE.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	SHUT IN WELL , BUILD UP FOR 1 HR, 27 PSI BUILD UP, SURGE OFF PRESSURE.
	15:00 - 15:30	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, DID NOT TAG ANY FILL.
	15:30 - 19:00	3.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLs, CIRCULATING PRESSURE 450 PSI, WELL STARTED MAKING RETURNS, 3 BKTS PER HR, GRANULAR COAL FINES. 85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 21:00	1.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN OUT AT 3215' WITH 1600 CFM AIR/MIST,

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Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Spud Date: 7/19/2004

Start: 8/19/2004

End: 9/12/2004

Rig Release: 9/12/2004

Group:

Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/29/2004	19:30 - 21:00	1.50	DRILL	CIRC	COMPZN	6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1 BKT PER HR, GRANULAR COAL FINES. 85% COAL, 15% SHALE. PULL BIT INTO 7"
	21:00 - 06:00	9.00	STIMOP	STIM	COMPZN	CONDUCT 3 NATURAL SURGES, SHUT IN FOR 3 HRS SURGE #1 BUILD UP TO 88 PSI, SURGE #2 BUILD UP TO 96 PSI, SURGE #3 BUILD UP TO 96 PSI.
8/30/2004	06:00 - 07:00	1.00	STIMOP	STIM	COMPZN	BUILDING UP FOR NATURAL SURGE.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 11:00	3.50	STIMOP	STIM	COMPZN	CONDUCT 2 NATURAL SURGES, BUILD UP FOR 3 HRS ON EACH SURGE, PRESSURE BUILD UP TO 98 PSI,
	11:00 - 19:00	8.00	DRILL	CIRC	COMPZN	TIH, TAG FILL AT 3200', CLEAN OUT TO 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS PER HR GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
8/31/2004	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 00:00	4.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1 BKT PER HR GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE. PULL INTO 7".
	00:00 - 06:00	6.00	STIMOP	STIM	COMPZN	SHUT IN WELL BUILD UP, 01:00=43 PSI, 02:00=80 PSI, 03:00=116 PSI, 04:00=150 PSI, 05:00=185 PSI, 06:00=200 PSI.
	06:00 - 07:00	1.00	STIMOP	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, 240 PSI.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 10:30	3.00	STIMOP	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, 08:00=265 PSI, 09:00=276 PSI, 10:00=287 PSI, 10:30=300 PSI, OPEN HCR VALVES, SURGE OFF PRESSURE.
	10:30 - 19:00	8.50	STIMOP	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, 12:00=55 PSI, 13:00=95 PSI, 14:00=145 PSI, 15:00=182 PSI, 16:00=217 PSI, 17:00=248 PSI, 18:00=275 PSI, 19:00=290 PSI.
	19:00 - 19:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 21:30	2.00	STIMOP	SIPB	COMPZN	PRESSURE BUILD UP, 20:00=300 PSI, 21:00=310 PSI, OPEN HCR VALVES, SURGE OFF PRESSURE.
	21:30 - 06:00	8.50	STIMOP	SIPB	COMPZN	SHUT IN WELL FOR PRESSURE BUILD UP, 23:00=48 PSI, 00:00=100 PSI, 01:00=145 PSI, 02:00=185 PSI, 03:00=210 PSI, 04:00=240 PSI, 05:00=275 PSI, 06:00=290 PSI,
9/1/2004	06:00 - 07:00	1.00	STIMOP	SIPB	COMPZN	WELL SHUT IN FOR BUILD UP, PRESSURE 310 PSI, OPEN HCR VALVES, SURGE OFF PRESSURE.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	SHUT IN WELL FOR BUILD UP CREW CHANGE, SAFTY MEETING,
	07:30 - 09:30	2.00	STIMOP	SIPB	COMPZN	PRESSURE BUILD UP 08:00=50 PSI, 09:00=95 PSI, OPEN HCR VALVES, SURGE OFF PRESSURE.
	09:30 - 10:00	0.50	RPEQPT	PULD	COMPZN	TIH, TAG FILL @ 3200'
	10:00 - 19:00	9.00	DRILL	CIRC	COMPZN	CLEAN OUT FROM 3200' TO 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 TO 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/2/2004	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 06:00	10.50			COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1 1/2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/2/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER,

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Start: 8/19/2004

Rig Release: 9/12/2004

Rig Number: 940

Spud Date: 7/19/2004

End: 9/12/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/2/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 1 1/2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 10:00	2.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3215' WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS 1 1/2 BKTS DOWN TO 1 BKT PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	10:00 - 11:30	1.50	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, WELL TOOK LONGER TO DRY UP THAN LAST TEST, POSSIBLE WATER INCREASE.
	11:30 - 12:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST
	12:00 - 13:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-8 OZ=247 PSI, 30/MIN-8 OZ=247 PSI, 45/MIN-8 OZ=247 PSI, 60/MIN-8 OZ=247 PSI,
9/3/2004	13:00 - 14:00	1.00	WELCTL	SFTY	COMPZN	SHUT IN & SECURE WELL, SHUT DOWN FOR SAFETY AWARDS DINNER.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	SAFETY MEETING. CHECK WELL PRESSURE, 405 PSI.
	07:30 - 08:00	0.50	STIMOP	STIM	COMPZN	OPEN HCR VALVES, SURGE OFF PRESSURE.
	08:00 - 17:00	9.00	STIMOP	STIM	COMPZN	CONDUCT 4 PAD SURGES, RETURNS AFTER EACH SURGE, FINE GRANULAR TO 1/4" COAL CHIPS
	17:00 - 17:30	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, CHECK FOR FILL, TAG 3200'
	17:30 - 19:00	1.50	DRILL	CIRC	COMPZN	BLOW WELL WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS,
9/4/2004	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 20:00	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7"
	20:00 - 22:00	2.00	STIMOP	STIM	COMPZN	START ON NEXT ROUND OF SURGES, BOOSTER WENT DOWN.
	22:00 - 02:30	4.50	STIMOP	STIM	COMPZN	WAIT ON MECH.
	02:30 - 06:00	3.50	STIMOP	STIM	COMPZN	CONDUCT 2 PAD SURGES, RETURNS GRANULAR TO 1/4" CHIPS 95% COAL
	06:00 - 07:00	1.00	STIMOP	STIM	COMPZN	CONDUCTING PAD SURGES
9/5/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 10:00	2.50	STIMOP	STIM	COMPZN	CONDUCTING PAD SURGES, RETURNS MEDIUM TO LIGHT COAL FINES.
	10:00 - 10:30	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, TAG BRIDG AT 3114'
	10:30 - 19:00	8.50	DRILL	CIRC	COMPZN	CLEAN OUT BRIDG AT 3114', TAG FILL AT 3135' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3135' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/5/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3135' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 15:00	7.50	DRILL	CIRC	COMPZN	CLEANING OUT FROM 3135' TO 3200' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 DOWN TO 2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Spud Date: 7/19/2004

Start: 8/19/2004

End: 9/12/2004

Rig Release: 9/12/2004

Group:

Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/5/2004	15:00 - 19:00	4.00	RPEQPT	PULD	COMPZN	HOLE GOT TIGHT, WORK PIPE UP INTO 7", CIRCULATE HOLE CLEAN.
	19:00 - 19:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 22:00	2.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN, TIH TAG FILL AT 3145'.
	22:00 - 06:00	8.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3145' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/6/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3145' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 19:00	11.50	DRILL	CIRC	COMPZN	CLEANING OUT FROM 3145'-3167' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 TO 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
9/7/2004	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT AT 3167' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	CLEANING OUT AT 3167' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 2 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 19:00	11.50	DRILL	CIRC	COMPZN	CLEANING OUT FROM 3167' TO 3200' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 2 TO 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/8/2004	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	CLEANING OUT FROM 3200' TO 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 TO 3 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	R&R CLEANING OUT AT 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 TO 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
9/8/2004	07:30 - 19:00	11.50	DRILL	CIRC	COMPZN	R&R CLEANING OUT AT 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	R&R CLEANING OUT AT 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER

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Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A
 Common Well Name: SAN JUAN 32-7 UNIT 207A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 940

Spud Date: 7/19/2004
 Start: 8/19/2004 End: 9/12/2004
 Rig Release: 9/12/2004 Group:
 Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/8/2004	19:30 - 06:00	10.50	DRILL	CIRC	COMPZN	10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS DOWN TO 3 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
9/9/2004	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	R&R CLEANING OUT AT 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 4 BKTS DOWN TO 3 BKTS PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE,SAFTY MEETING.
	07:30 - 14:00	6.50	DRILL	CIRC	COMPZN	R&R CLEANING OUT AT 3215' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1BKT PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	14:00 - 15:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE.
	15:00 - 15:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	15:30 - 16:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-7 1/2 PSI=816 MCF, 30/MIN-7 1/2 PSI=816 MCF, 45/MIN-7 1/2 PSI=816 MCF, 60/MIN-8 PSI=869 MCF.
	16:30 - 19:30	3.00	EVALFM	SIPB	COMPZN	SHUT IN FOR PRESSURE BUILD UP, ISIP=17 PSI, 15/MIN=90 PSI, 30/MIN=140 PSI, 45/MIN=180 PSI, 60/MIN=210 PSI, 90/MIN=270 PSI, 120/MIN=295 PSI, 150/MIN=325 PSI, 180/MIN=350 PSI.
	19:30 - 20:00	0.50	STIMOP	STIM	COMPZN	OPEN HCR VALVES, SURGE OFF PRESSURE.
	20:00 - 22:30	2.50	STIMOP	SIPB	COMPZN	SHUT IN WELL FOR BUILD UP BUILT UP TO 330 PSI IN 2 HRS, SURGE OFF PRESSURE.
	22:30 - 01:00	2.50	STIMOP	SIPB	COMPZN	SHUT IN 2 HR PRESSURE BUILT UP TO 310 PSI, SURGE WELL.
9/10/2004	01:00 - 03:30	2.50	STIMOP	SIPB	COMPZN	SHUT IN 2 HR PRESSURE BUILT UP TO 330 PSI, SURGE WELL.
	03:30 - 06:00	2.50	STIMOP	SIPB	COMPZN	SHUT IN 2 HR PRESSURE BUILT UP TO 340 PSI, SURGE WELL.
	06:00 - 07:00	1.00	STIMOP	STIM	COMPZN	SHUT IN WELL FOR 2 HR BUILD UP, FIRST HR PRESSURE 235 PSI.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 08:00	0.50	STIMOP	STIM	COMPZN	PRESSURE BUILD UP TO 320 IN SECOND HR, REALESE SURGE.
	08:00 - 08:30	0.50	RPEQPT	PULD	COMPZN	TIH, TAG FILL AT 3200'.
	08:30 - 19:00	10.50	DRILL	CIRC	COMPZN	R&R CLEAN OUT FROM 3200' TO 3308' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER 1 1/2 GAL POLYMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 3 BKTS DOWN TO 1BKT PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	19:00 - 19:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	19:30 - 22:00	2.50	DRILL	CIRC	COMPZN	R&R CLEAN OUT AT 3308' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER & 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 1BKT PER HR, GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	22:00 - 23:00	1.00	RPEQPT	PULD	COMPZN	PULL BIT INTO 7", SHORT TRIP, TIH TAG FILL AT 3280'.
9/11/2004	23:00 - 05:00	6.00	DRILL	CIRC	COMPZN	R&R CLEAN OUT FROM 3280' TO 3308' CLEAN OUT WITH 1600 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER 1 1/2 GAL POLYMER& 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 450 PSI, RETURNS, 2 BKTS PER HR, DOWN TO 1 BKT PER HR. GRANULAR TO 1/4" COAL FINES. 85% COAL, 15% SHALE
	05:00 - 06:00	1.00	RPEQPT	TRIP	COMPZN	RIG DOWN SWIVEL, POOH.
	06:00 - 07:00	1.00	RPEQPT	TRIP	COMPZN	POOH DP & DCS.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFTY MEETING.
	07:30 - 09:00	1.50	WELLPR	PULD	COMPZN	CHANGE OVER TO RUN LINER. MAKE UP HANGER ON 1ST JT OF DP, LAY ON CAT WALK.
	09:00 - 10:00	1.00	RPEQPT	PULD	COMPZN	PICK UP & RUN IN HOLE WITH BIT, DOUBLE BOX FLOAT COLLAR,

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT 207A

Common Well Name: SAN JUAN 32-7 UNIT 207A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY 940

Spud Date: 7/19/2004

End: 9/12/2004

Start: 8/19/2004

Rig Release: 9/12/2004

Group:

Rig Number: 940

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/11/2004	09:00 - 10:00	1.00	RPEQPT	PULD	COMPZN	266' OF 5 1/2" 15.50 LT&C CASING & H-LATCH DROP OFF LINER HANGER.
	10:00 - 12:00	2.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO DP, TIH, TAG FILL AT 3230'.
	12:00 - 13:00	1.00	DRILL	CIRC	COMPZN	RIG UP SWIVEL, WASH LINER TO BOTTOM, AT 3308', SET LINER ON BOTTOM J OFF LINER, TOP OF LINER AT 3037', OVER LAP 47'.
	13:00 - 15:00	2.00	RPEQPT	PULD	COMPZN	POOH LAYING DOWN DP.
	15:00 - 17:30	2.50	WELLPR	OTHR	COMPZN	RIG UP BLUE JET, PERFERATE WELL, PERFERATIONS AS FOLLOWS. 3198'-3212', 3141'-3145', 3166'-3176', 3119'-3126', 3111'-3113', TOTAL SHOTS 148. RIG DOWN BLUE JET.
	17:30 - 18:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-10 PSI=970 MCF, 30/MIN-11 1/2 PSI=1048 MCF, 45/MIN-12 PSI=1065 MCF, 60/MIN-12 PSI=1065 MCF.
9/12/2004	18:30 - 19:00	0.50	SURFEQ	WODL	COMPZN	SHUT IN SECURE WELL FOR NIGHT.
	07:00 - 07:30	0.50	RPCOMPS	SFTY	COMPZN	SAFTY MEETING, CHECK PRESSURE, 405 PSI ON CASING.
	07:30 - 08:30	1.00	RPCOMPP	PULD	COMPZN	BLEAD OFF PRESSURE,
	08:30 - 11:30	3.00	RPCOMPP	PULD	COMPZN	PICK UP GO IN HOLE WITH 2 7/8" MUD ANCHOR, 2 3/8" 1.78 F-NIPPLE & 103 JTS 2 3/8" TBG, LAND TBG AT 3294', F-NIPPLE AT 3262'.
	11:30 - 13:30	2.00	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD.
	13:30 - 16:00	2.50	RPCOMPP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2"X1 1/4"X12'X12'3"X12'6" RHAC INSERT PUMP, 1 3/4"X4' SUB, 129 3/4"X25' RODS, 1 3/4"X4', 1 3/4"X6', 1 3/4"X8' SUBS, & POLISH ROD.
9/13/2004	16:00 - 18:00	2.00	RPCOMPP	PULD	COMPZN	SPACE OUT PUMP & SEAT PUMP, LOAD HOLE, PRESSURE TEST TO 500 PSI, HELD, BLEAD OFF PRESSURE, STROKE PUMP WITH RIG, PUMP UP TO 500 PSI, HELD.
	18:00 - 19:00	1.00	TREBOP	RURD	COMPZN	START RIGGING DOWN EQUIPMENT.
	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 19:00	11.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG.