

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

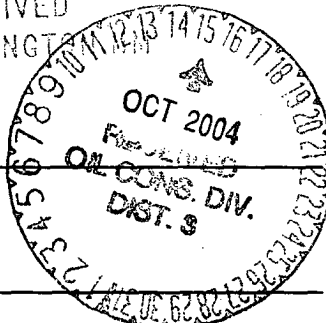
Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 OCT 5 PM 2 23

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

RECEIVED
070 FARMINGTON



3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T-N, R-W, NMPM

Unit G (SWNE), 1950' FNL & 2230' FEL, Sec. 26, T27N, R4W

6. NMSF079527
If Indian, All. or
Tribe Name

7.

NMNM78408B

NMNM 78408A
San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit #29B

9. API Well No.

30-039-27631

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" casing & 4.5" liner Detail

13. Describe Proposed or Completed Operations

9/18/04 RIH w/8-3/4" bit & tagged cement @ 285'. PT BOP & casing to 600#/30 minutes - OK. Drilled ahead to 4100'. Lost returns. (Pumped gel & 15% LCM sweeps). Cont. drilling to 4463'. Circ. Hole. RU to run 7" casing. Land casing @ 4455' w/ DV tool @ 3766'. (11 jts 23#, L-80 & 93 jts 20# J-55). RU to cement. Pumped preflush of 10 bbls gel water & 2 bbls FW. Pumped 20 sx (62 cf - 11 bbl) Premium Lite Scavenger. Lead- w/24 sx (50.5 cf - 9 bbl) Premium Lite Fm w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS, 8% Gel. Tailed w/99 sx (137cf - 24 bbl) Type III w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/50 bbls FW & 128.6 bbls mud. Bumped plug @ 1655 hrs 9/23/04. Opened DV tool w/690 psi. Circ. 26 bbls cement to surface. 2nd Stage - Preflush of 10 bbls FW, 10 bbls mud flush & 10 bbls FW. Pumped 9sx (28 cf - 5 bbl) Premium Lite - Scavenger; Lead 435 sx (926 cf - 165 bbl) Premium Lite FM cement w/3% CaCl₂, .25#/sx Celloflake, 5#/ss LCM-1, .4% FL-52. Dropped & bumped plug. Closed DV tool @ 2238 hrs 9/23/04. Circ. 32 bbls cement to surface. WOC. NU BOP. WOC.

9/24/04 PT casing, BOP & blind rams to 1500 psi/30 min. OK. RIH w/6-1/4" bit & D/O DV tool. PT DV tool & casing to 1500 psi/30 min. OK. Continue drilled ahead to 6656' (TD). TD reached 9/26/04. Circ. Hole. RIH w/4-1/2" 10.5#, J-55 casing (liner) & landed 6654' TOL @ 4329'. RU to cement. Pumped preflush 10 bbls gel water/2 bbls FW. Pumped 22 sx (67 cf-12 bbls) Premium Lite Scavenger. Lead - 12 sx (24 cf - 4 bbl) Premium Lite. Tailed w/121 sx (240 cf - 42.7 bbl) Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/69 bbls FW. Bumped plug @ 1714 hrs 9/26/04. Set Packer & circ. 160 bbls FW. No cement to surface. ND BOP, NU "B" section. RD & released rig @ 0600 hrs 9/27/04. 9/28/04 Ran Temp Survey. TOC @ 4950' w/good cement to 4900'. 9/28/04 Called & rec'd verbal approval from Jim Lovato (BLM) to leave as is.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 08 2004

Date
FARMINGTON FIELD OFFICE
BY

NMOC