

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 OCT 12 PM 3 20

RECEIVED

070 FARMINGTON NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1560' FSL, 2385' FEL, Sec.10, T-29-N, R-7-W, NMPM

5. Lease Number
MMSF-0783996. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 29-7 U #63C
9. API Well No.
30-039-27710
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-6-04 MIRU.

10-7-04 Spud well @ 1:45 a.m. 10-7-04. Drill to 151'. Circ hole clean. TOOH.
TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 146'. Cmdt w/11 sx Class
"B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (26 cu.ft.).
Tailed w/79 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps
Celloflake (101 cu.ft.). Displace w/wtr. Circ 12.5 bbl cmt to surface.
WOC. PT BOP & csg to 600 psi/30 min, OK. TIH w/8 3/4" bit. Drilling ahead.

10-8-04 Drill to intermediate TD @ 3425'. Circ hole clean. TOOH.

10-9-04 TIH w/79 jts 7" 20# J-55 ST&C csg, set @ 3422'. Pump 10 bbl wtr, 2 bbl
chemical wash ahead. Cmdt first stage w/65 sx Type III cmt w/1% calcium
chloride, 0.25 pps Celloflake, 0.2% fluid loss (138 cu.ft.). Tailed w/90
sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid
loss, 0.4% sodium metasilicate (124 cu.ft.). Displace w/wtr. Circ 21 bbl
cmt to surface. Stage tool set @ 2598'. Cmdt second stage w/358 sx Type
III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss
(763 cu.ft.). Displace w/wtr. Circ 39 bbl cmt to surface. WOC.

10-10-04 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

APD ROW related

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltermann Title Senior Staff Specialist

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date 10/11/04

OCT 14 2004

FARMINGTON FIELD OFFICE
BY JB

NMOCD