

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
Unit E (SWNW), 1925' FNL & 630' FWL, Sec. 1, T27N, R5W

2004 OCT 4 PM 4 55

RECEIVED 6.
070 FARMINGTON NM

Lease Number
NMSF0079491
If Indian, All or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #106N
9. API Well No.
30-039-27736

10. Field and Pool
Blanco Mesaverde & Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7 & 4.5" casing report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/16/04 MIRU Bearcat #5. NU BOP & manifold. PT blind rams and casing & manifold to 600#/30 min-OK. 9/17/04 RIH w/8-3/4" bit & tagged cement @ 85'. Drilled plug & cement, then ahead to 4403. Circ. (lost circ). Mixed gel & LCM. Washed to bottom. RIH w/7" casing (9 jts 23# - J-55 and 92 jts 20#, J-55) and set @ 4397 w/stage tool @ 3524'. Lost circulation as RIH. RU to pump 1st stage. Preflush - 10 bbls gel/water then pumped 34 sx (72 cf - 12.8 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Celloflake & .2% FL-52. Plug down @ 1800 hrs 9/21/04. Circ. 2 bbls to surf. 2nd Stage - 10 bbls each/ FW/gel/FW. Pumped 421 sx (896 cf - 159.6 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, 0.4% SMS. Plug down @ 2338 hrs 9/21/04. Circ. 30 bbl to surface. NU BOP & "B" section. WOC. 9/22/04 PT csg, blind rams to 1500#/30 min. OK.

9/22/04 RIH w/6-1/4" bit & D/O stage collar. PT csg to 1500#/30 min. OK. Drilled ahead to 8623' (TD). TD reached 9/25/04. Circ. Hole. RIH w/4-1/2" casing (125 jts 10.5#, 53 jts 11.6# J-55 and 26 jts 11.6# L-80). Set csg @ 8620'. (PBTd @ 8618'). RU to cement. Pumped preflush of 10 bbls chemical wash. Then pumped 9 bbls Scavenger - Premium Lite (28 cf - 5 bbl slurry) tailed w/277 sx (549 cf - 97.8 bbl slurry) Premium Lite w/.25#/sx Celloflake & .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. dropped plug & displaced w/135 bbls FW w/25# sugar in 1st 10 bbls. Plug down @ 2200 hrs 9/25/04. RD BJ. ND BOP, RD & released rig @ 0500 hrs 9/26/04. Will show TOC and casing PT on next report. The PT will be conducted by the completion rig before completion begins.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 08 2004

FARMINGTON FIELD OFFICE
BY *AKB*

NMOC