

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 OCT 12 PM 3 28

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

10' FNL, 2615' FWL, Sec. 36, T-28-N, R-5-W, NMPM

5. Lease Number
NMSF-079522

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 45N

9. API Well No.
30-039-27754

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

X Subsequent Report

Final Abandonment

Type of Action

Abandonment

Change of Plans

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

X Other casing & cement

13. Describe Proposed or Completed Operations

09/07/04 TIH w/8-3/4" bit on 09/07/04. Drill to 1100'.

09/09/04 Drill to Intermediate TD @ 3846'. Circ hole clean. TOOH. TIH w/89 Joints

7" 20# J-55 ST&C csg set @ 3840'. DV tool set on top of joint #14 @ 3231'.

09/10/04 Cmted 1 stage w/33 sks (70.29 cf-12.5 bbl slurry) Premium Lite Lead Cmt

w/1.00% Cacl2, 0.25 pps celloflake, 0.20% FL-52. Tail w/90 sks (124 cf-22 bbl

slurry) Type 3 Cement w/1% Calc2, 0.25 pps celloflake, 0.20% FL-52, 0.40% SMS.

Circ 14 bbls cmt to reserve pit. Cmted 2nd stage w/381 sks (812 cf-145 bbl

slurry) Premium Lite Lead cmt w/1.00% Cacl2, 0.25 pps celloflake, 0.20% FL-52. Finished

cementing 1359 hrs 09/10/04. Did not circulate cement to surface. Got preflush back and

trace of cellflake, no cmt. Marvin Huntley with BLM onsite. Gave verbal approval to continue.

Run temperature survey, top of cmt @ 600'. PT BOP. PU 4 3/4" collars and 3-1/2" drill pipe.

09/12/04 PT csg to 1500# for 30 min, OK. TIH w/6-1/4" bit, drill out cement and shoe.

Drilled ahead to TD @ 8083' (TD reached 9/13/04).

09/13/04 Circ hole w/air. LD DP. TOOH.

09/14/04 TIH w/188 Jts 4-1/2" csg set @ 8081. 30 Jts are 11.60#, LT&C and 151 Jts 10.50#

ST&C csg. Ran Preflush 10 bbls chemical wash, 2 bbls wtr. Cmted w/9 sks (27 CF-4.9 bbl slurry)

Scavenger cmt w/1% Cacl2, .25 pps celloflake .20% FL-52 followed w/276 sks (546 CF-97 bbl

slurry) Premium Lite Tail Cmt w/1% Cacl2, .25 pps celloflake, .20% FL-52 and .40% SMS.

Finished cementing at 530 hrs 9/14/04. ND BOP. Rig Released Will show casing PT & TOC

On next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances BandTitle Regulatory Specialist Date 10/12/04

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 14 2004

FARMINGTON FIELD OFFICE
BY JB NMOC