## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	<del></del>
	Lease Number
Type of Well RECEIVED 6.  GAS 070 FARMINGTON UM	If Indian, All. or
Name of Operator DIDINICTON	Unit Agreement Name San Juan 32-9 Unit
BURLINGTON  RESOURCES OIL & GAS COMPANY  OCT 2004  8.  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.	Well Name & Number San Juan 32-9 U #30 API Well No.
Location of Well, Footage, Sec., T, R, M 875'FSL, 1195'FEL, Sec.12, T-32-N, R-10-W, NMRM 5 11.	30-045-32251 Field and Pool Basin Fruitland Coa County and State San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	DATA
Type of Submission Type of Action	
Notice of Intent Abandonment Change of Pl	
X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut of	
Final Abandonment Altering Casing Conversion tX_ Other -	
. Describe Proposed or Completed Operations	
8/17/04 (Verbal approval from Adrienne Brumly, BLM, to PT 7" cs it holds, OK to continue drilling & completion oper 9/18/04 MIRU. ND WH. NU BOP. PT 7" csg & BOP to 1500 psi high 30 mins each, good test. Drilling ahead. 9/21/04 Drill to TD @ 3688'. Circ hole clean. TOOH. 9/22/04 TIH w/underreamer. Underream openhole from 6-1/4" to 9	ations). & 200 psi low/
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