Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

Lease	Serial	No.

MSF 078050

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	1. 1 One 7. H	Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other	0	70 FARMINGTS 12	A (. 1312 \ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/ell Name and No. ner Hughes 8S	
2. Name of Operator Energen Resources Corporation				PI Well No.	
3a. Address		3b. Phone No. (include are	^{2a code)} 30-	30-045-32311 10. Field and Pool, or Exploratory Area	
2198 Bloomfield Highway, Farmington		(505) 325-680	010.		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Bas	in Fruitland Coal			
C - 910' FNL, 2225' FWL, Sec.04,	127N, RO9W, N.M	.P.M.		County or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N		•	
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start	(Resume) Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete Temporarily Abai	Well Integrity X Other adon speud	
Final Abandonment Notice 13. Describe Proposed or Completed Operation (clear)	Convert to Injecti		Water Disposal		
If the proposal is to deepen directionally or recome					

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/06/04 TD:3253' PBTD:3207' Ran 74 jts. 5-1/2" 15.5# J-55 casing, set @ 3253'. Ru Halliburton. Cement 1st stage with 50 sks 50/50 Class B poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.2% CFR-3, 0.4% Halad-9 (66 cu.ft.). Plug down @ 8:45 am 10/07/04. Circulate 8 bbls cement to surface. Circulate between stages. Cement 2nd stage with 550 sks 65/35 Class B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed with 50 sks Class B, 1/4#/sk flocele (1137 cu.ft.). Plug down @ 11;15 am 10/07/04. Circulate 22 bbls cement to surface. RD Halliburton. ND BOP. Released rig @ 4:00 pm 10/07/04.

Received verbal approval from Steve Mason - BIM - on 10/05/04 for cement procedure changes.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title		
Vicki Donaghey		Regulatory Analyst	TOTAL ACCOUNT ASSESSMENT AND ASSESSMENT ASSE
Vicki Tonacker	Date	10/11/04	ACCEPTED FOR RECORL
THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	NOT 1 8 2004
Approved by	Tit	le	Date FAGINING FOR COLUMN TO SERVICE STATES
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		iice	BY SE MINOCO.