

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.

NMSE - 081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LC Kelly #19

9. API Well No.

30-045-32422

10. Field and Pool, or Exploratory Area

Basin Dakota  
Blanco Mesaverde

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: 660' FSL x 660' FEL in Sec 3, T30N, R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Chng Casing

Program

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc request approval to change the proposed casing design for the above mentioned well as follows

Surface: 9-5/8", 36.0#, J-55 (or K-55) STC casing set @ 320' in 12-1/2" hole. Cemented with 200 sx Type III w/2%CC and 1/4# /sx cello (mixed @ 14.5 ppg, 1.39 cuft/sx). Circ to surf.

Long String: 5-1/2", 15.5#, J-55, STC casing set @ 7,000' in 7-7/8" hole. Set DV Tool @ 4,575'. Cement first stage with w/180 sx Premium Lite Cement w/dispersant, fluid loss & LCM (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Class H w/dispersant, fluid loss & LCM (mixed @ 14.2 ppg, 1.54 cuft/sx). TOC should be @ or above the DV Tool. Cement Second Stage with 200 sx Premium Lite HS cement w/dispersant, FL & LCM (mixed at 12.5 ppg & 2.01 cuft/sx) followed by 250 sx Type III w/gel & LCM (mixed at 11.4 ppg & 3.03 cuft/sx). Circ cnt to surf.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Jeffrey W. Patton

Title

Drilling Engineer

Date 10/12/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng

Date

10/19/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.