

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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Sundry Notices and Reports on Wells

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1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit C (NENW), 455' FNL & 1985' FWL, Sec. 30, T27N, R5W

5. Lease Number

NMSF079367

2004 OCT 18 10:00 AM

If Indian, All, or

Tribe Name

RECEIVED

0707 FARMINGTON NM

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #141M

9. API Well No.

30-039-27734

10. Field and Pool

Blanco Mesaverde & Basin Dakota

11. County and State

Rio Arriba

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - 7 & 4-1/2" casing report

**13. Describe Proposed or Completed Operations**

10/5/04 RIH w/8-3/4" bit & tagged cement @ 186'. Drilled cement & then ahead to 3282' (intermediate TD). Circ. hole. RIH w/7" 20#, J-55 casing (74 jts) and set @ 3428' w/stage tool @ 2688'. RU BJ to cement. Pumped 1<sup>st</sup> stage - preflush - 10 bbls gel & 2 bbls FW ahead of 29 sx (67 cf - 11 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 1.5#/sx LCM, 0.4% FL-52, & 0.4% SMS. Tailed w/ 90 sx (124cf 22 bbl slurry) Type III w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, & .2% FL-52. Dropped plug & displaced. Plug down @ 2245 hrs 10/9/04. Circ. 15 bbls to pit. 2<sup>nd</sup> Stage - pumped 10 bbl FW/10 bbls mud flush/ 10 bbls FW ahead of 332 sx (707 cf - 126 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced. Plug down @ 0415 hrs 10/10/04. Circ. 10 bbls cement to pit. Had full returns when stage tool opened. RD. BJ. NU BOP. PT blind rams & manifold - OK.

10/11/04 RIH w/6-1/4" bit & tagged cement @ 2683'. D/O stage collar @ 2688'. & tagged up @ 3225'. D/O collar. PT blind rams and casing to 1500 psi - 30 minutes. OK. D/O shoe & ahead to 7546' (TD). TD reached 10/15/04. Circ. hole. RIH w/4-1/2" 11.6# N-80 casing (184 jts) and set @ 7546'. RU BJ to cement. Pumped 10 bbls chemical wash & 2 bbls FW ahead of 9 sx (28 cf - 5 bbl slurry) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52, then 302 sx (106 bbl slurry) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug and displaced w/117 bbls FW. Bumped plug w/1800#. Plug down @ 0245 hrs 10/15/04. ND BOP, changed out rotating head. RD & released rig 10/16/04 @ 0245 hrs. The next report will show the casing PT & TOC. The completion rig will conduct the PT before completion begins.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

OCT 18 2004

Date

FARMINGTON FIELD OFFICE

BY [Signature]