submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR • BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	884 00 5 . 1	်Lease Númber NMSF079491
Type of Well GAS		CIf Indian, All. or Tribe Name
Name of Operator	7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP		San Juan 27-5 Unit
577.7	 8.	Well Name & Number
Address & Phone No. of Operator	0.	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 27-5 Unit #106N API Well No.
Location of Well, Footage, Sec., T, R, M	Ţij.	30-039-27736
Sec., TN, RW, NMPM	10.	Field and Pool
Unit E (SWNW), 1925' FNL & 630' FWL, Sec. 1, T27N, R5W	Blar	co MV & Basin DK
Unit E (3 WIVW), 1923 FIVE & 030 F WE, Sec. 1, 12/11, KSW	11.	County and State
		Rio Arriba Co, NM
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - LOG & PT DETAIL		
		
3. Describe Proposed or Completed Operations		
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/G from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L.		
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/G from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/6 from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L.	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/6 from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L.	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/6 from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L. 9/28/04 RU Frac valve. 9/29/04 PT valve and casing to 1500 psi/30 minutes. Good test	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/6 from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L.	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/6 from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L. 9/28/04 RU Frac valve. 9/29/04 PT valve and casing to 1500 psi/30 minutes. Good test	face. TOC (
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/c from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L. 9/28/04 RU Frac valve. 9/29/04 PT valve and casing to 1500 psi/30 minutes. Good test 1. I hereby certify that the foregoing is true and correct. 1. I hereby certify that the foregoing is true and correct. 1. I hereby certify that the foregoing is true and correct. 1. This space for Federal or State Office use)	face. TOC (2 3530' (7" shoe @ 4397') ACCEPTED FUR RECOF
9/26/04 RU Black Warrior. Ran gauge ring to 8582'. PBTD @ 8618'. Ran CBL/GR/c from 8210' to 7100'; CBL/GR/CCL from 7100' to 2400'. GR/CCL from 2400' to sur 867' overlap. RD W/L. 9/28/04 RU Frac valve. 9/29/04 PT valve and casing to 1500 psi/30 minutes. Good test 4. I hereby certify that the foregoing is true and correct. Igned Palsy Clugston Title Sr. Regulator	face. TOC (