

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-27586
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	NMNM-102879
7. Lease Name or Unit Agreement Name	Badger Com 10
8. Well No.	#1 B
9. Pool name or Wildcat	Mesaverde
10. Elevation (Show whether DF,RKB,RT,GR,etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator McElvain Oil & Gas Properties, Inc.
3. Address of Operator 1050 17th Street, Denver, CO 90265	4. Well Location Unit Letter J : 1670 Feet From The S Line and 1705 Feet From The E Line Section 10 Township 25N Range 2W NMPM Rio Arriba County
10. Elevation (Show whether DF,RKB,RT,GR,etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

Spud 12 1/4" hole on 9/28/2004 @2300 hrs. Drill to 486'KB. TIH w/11 jts new 36# J-55 9 5/8" casing, set @ 481'KB. Cmted w/265 sx Class C, 2% CaCl, 1/4# flocele, wt 15.8 #/gal, yield 1.18 cuft/sk. Circulated 15 bbls to surface. Pressure test BOP and choke manifold to 600 psi for 30 min. each.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>John D. Steuble</u>	TITLE <u>Vice President Engineering</u>	DATE <u>Oct 13, 2004</u>
TYPE OR PRINT NAME <u>John D. Steuble</u>	TELEPHONE NO. <u>303-893-0933</u>	
(This space for State Use)	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE <u>OCT 18 2004</u>
APPROVED BY <u>Charlie Perrin</u>	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		