Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
District II OII CONICED VATION DIVICIONI			30-045-31933	
District III	District III 1220 South St. Francis Dr.			f Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3520-1-NM	
	TICES AND REPORTS ON WEL	13 14 15 16 23		Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON MELLS 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16			San Juan 32-9 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2004			8. Well Number	
			235S	
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. OGRID Numbe 14538	r
3. Address of Operator	4.0	200	10. Pool name or V	***
PO Box 4289, Farmington, NM 8	37499	CDS 62 82 12 0 0 0 0 0	Basin Fruitland Co	al
4. Well Location Unit Letter D: 825 feet from the North line and 1060 feet from the West line				
Unit Letter D :: Section 36	Township 32N	Range 9W	1000leet Irol NMPM	San Juan County
Beetler 30	11. Elevation (Show whether I			Star Stair County
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mi			nstruction Material	. water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING				'ORTOF: ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌	
OTHER:	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/10/04 NIDII				
10/10/04 MIRU. 10/11/04 Spud.well @ 9:30 pm 10/11/04. Drill to 149. Circ hole clean.				
10/12/04 TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 142'. Cmtd w/100 sxs Type III cmt w/3% calcium				
chloride, 0.25 pps celloflake (128 cu. ft.). Circ 8 bbls cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.				
to 000 t	ist 30 mms, Oix. Diffing ancad.			
ADD DOW Deleted				
APD ROW Related				
	•			
I harshy cartify that the information	n above is true and complete to th	a heat of my knowledg	a and baliaf Te 4	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE TAMMY	JONED TITLE	Regulatory Spec	ialist	_DATE10/14/2004
Type or print name Tammy Jo	ones E-	mail address: tjones3@	br-inc.com Tele	phone No. 505-326-9700
For State Use Only		DEPUTY OIL E GAS IN	Techan par me	OCT 75 200
APPROVED BY:	1 feren TITLE	1	m. was while	DATE 2004