

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1010' FSL, 2480' FWL 36.99611 N Lat, 108.10042 W Long**
At top prod. interval reported below
At total depth

14. Date Spudded **8/16/04** 15. Date T.D. Reached **8/21/04** 16. Date Completed **10/8/04**
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
6125' GR

18. Total Depth: MD **2313'** TVD 19. Plug Back T.D.: MD **2263'** TVD 20. Depth Bridge Plug Set: MD **2263'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIL/GR/SP/TLD/CSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		221'		160 sx		0	0
7 7/8"	5 1/2"	15.5#		2306'		370 sX		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1610'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1278	1326	1430' - 1460'	0.49"	90	
B)			1278' - 1326'	0.49"	117	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1430' - 1460'	A. w/629 gals 15% HCl ac. Frac'd w/1439,954 gals Delta 140 Frac fluid carrying 256,979# sand coated w/Sandwedge.
1278' - 1326'	A. w/750 gals 15% HCl ac. Frac'd w/161,017 gals Delta 140 frac fluid carrying 297,554# sand coated w/Sandwedge.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/8/04	24		0	0	0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	0	200		0	0	0		SI	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

5. Lease Serial No.

NMNM03371

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM 99310

8. Lease Name and Well No.

STANLIND GAS COM B #3

9. API Well No.

30-045-32250

10. Field and Pool, or Exploratory

EASTIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area

SEC 9, T32N, R12W

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1110'
				LOWER FRUITLAND COAL	1177'
				PICTURED CLIFFS SS	1470'
				LEWIS SHALE	1704'

32. Additional remarks (include plugging procedure):

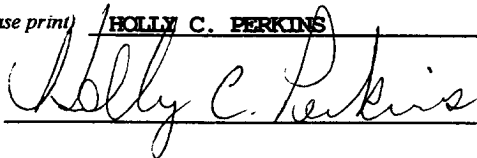
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 10/8/04