

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078417
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.marberr@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No. NMNM78413A
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764	8. Well Name and No. SJ 28-7 12A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R7W NENW 0880FNL 1730FWL 36.66602 N Lat, 107.59935 W Lon		9. API Well No. 30-039-22239-00-D1
		10. Field and Pool, or Exploratory BLANCO MV/ PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

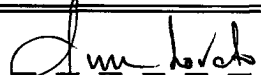
ConocoPhillips proposes to remove the packer in this well and downhole commingle as per the attached procedure. Also attached is our application to the NMOCD for the downhole commingle. This well is currently a dual.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DHC 1649AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #50103 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 10/18/2004 (05MXH0033SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petr. Eng. NMOCD	Date 10/19/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Recompletion Procedure

SJ 28-7 #12A

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Remove existing packer and DHC the Mesa Verde and Pictured Cliffs.

Objective / Purpose / Scope of Work: The 28-7 #12A was drilled and completed in 1980. The well is currently producing from the Mesa Verde, 80 mcf/d, up the tubing and Pictured Cliffs, 120 mcf/d, up the annulus. The well has failed a packer-leakage test. The purpose of the remedial is to pull the packer and commingled the MV and PC.

API: 300392223900

TWN: 28 N **RNG:** 7 W **Section:** 17 **Spot:** C

Lat: 36° 39' 57.672" N **Long:** 107° 35' 57.48" W

KB Elev: 6637' **GL Elev:** 6627'

TD: 5937' **PBTD:** 5919'

Current Producing Zones: Mesa Verde & Pictured Cliffs

OA perf interval for respective Zones: 4918-5880' & 3292-3340'

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Augie Vasquez 505 320-0576.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting-in with a BPV.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/ tubing and packer. Inspect/drift tubing and replace any bad joints. If packer cannot be pulled consult with Houston Office.
9. RIH with 2-3/8" production tubing, 1.78" F-nipple, and expendable check on bottom. Tag

and record PBTD to determine if cleanout is necessary. Land tubing at **5850'**. Drift tubing according to Ron Bishop's included procedure.

10. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Augie Vasquez 505 320-0576) upon completion of work.
11. RD MO rig. NOTIFY regulatory (Yolanda or Deb) to inform that work is completed.
12. Turn well over to production.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-22239

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 28-7 UNIT

8. Well Number 12A

9. OGRID Number 217817

10. Pool name or Wildcat
BLANCO MESAVERDE / BLANCO PICTURE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter C : 880 feet from the NORTH line and 1730 feet from the WEST line

Section 17 Township 28N Range 7W NMPM County RIO ARriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Blanco Pictured Cliff. This well is currently a dual well in the same pools.

Perforations are:

Blanco Mesaverde 4918 - 5879

Blanco Picture Cliffs 3292 - 3340

Allocation will be by percent allocation (attached).

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 10/04/2004

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Phone No. (832)486-2326

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

San Juan 28-7 #12A PC/MV Allocation

Based on a recent period of stabilized production as shown in the attached table, it is recommended to assign the following percentage allocations to each zone after down hole commingling (100% of condensate production should be allocated to the MV):

Percent Gas Allocation	
Mesa Verde	68%
Picture Cliffs	32%

	MCFD	
	MV	PC
Jan-03	148	68
Feb-03	160	60
Mar-03	143	66
Apr-03	150	61
May-03	154	62
Jun-03	129	80
Jul-03	140	80

