

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recently to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 1850' FNL x 1850' FEL, Section 20, T27N, R11W

5. Lease Designation and Serial No.
NMNM 020496

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yockey 3

9. API Well No.

30-045-06392

10. Field and Pool, or Exploratory Area
West Kutz Pictured Cliffs

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production intends to plug and abandon the above well as per the attached procedure. P&A operations are estimated to begin 11/30/04 after NAPI stops irrigating and the field is dry. Scheduling will also be based on coordination with NAPI.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
Agent for Roddy Production

Date: 10/06/04

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

Date

OCT 18 2004

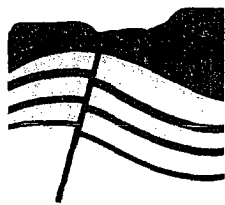
Conditions of approval, if any:

CURRENT SURVEY OR GPS REPORT REQUIRED &

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djssimmonsinc.com
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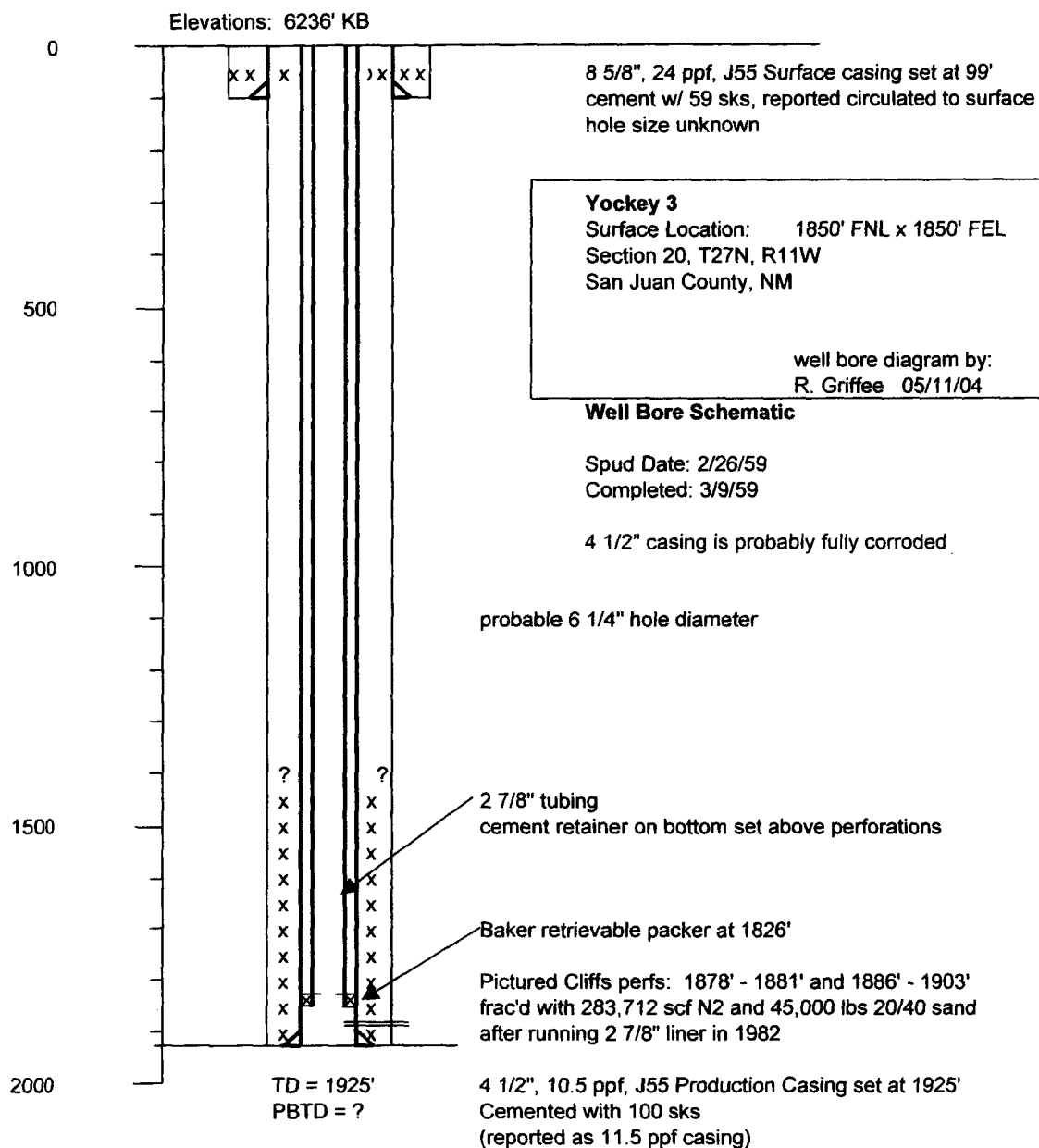
Date: 10/6/2004

Yockey Federal #3
P&A Procedure

Prepared for Roddy Production
By: R. Griffiee, DJS

This work is to be performed after irrigation is stopped for the year by NAPI and the field dries up and permission to work is granted by NAPI.

1. Dig small pit, check rig anchors.
2. MIRU pulling unit.
3. Blow down well, ND wellhead, NU BOPE.
4. Attempt to unset packer and POOH with 2 7/8" (probably IJ) tubing and packer. If packer will not unset, jet cut tubing off above packer and TOH. Lay down 2 7/8" tubing.
5. PU bit and 2 3/8" tubing work string. TIH. TIH to PBTD or packer depth.
6. TOH.
7. PU casing scraper and round trip to PBTD or packer depth.
8. PU cement retainer. TIH and set retainer at 1800'. Sting out of retainer and load casing with water. TOH.
9. RU Blue Jet. Run CBL from 1800' to 500' above TOC. Shoot squeeze holes as required for the Fruitland and Ojo Alamo plugs, based on CBL.
10. TIH with stinger and sting into cement retainer. RU Schlumberger. Establish injection rate. Pump Plug #1 – Pictured Cliffs. Pump 15 sks class 'G' neat below retainer. Sting out of retainer. Spot 10 sk class 'G' balanced plug on top of retainer.
11. TOH.
12. Set Plug #2 – Fruitland. Set plug #2 from 15⁰⁴~~75~~' to 16⁰⁴~~75~~'. Cement both inside casing and outside casing. Use 50% excess slurry volume inside casing and 100% excess cement volume outside casing. Details to be determined after acquiring CBL run in step 9.
13. Set Plug #3 – Ojo Alamo. Set plug #3 from 6⁸⁹⁷~~65~~' to 7⁸⁹⁷~~75~~'. Cement both inside casing and outside casing. Use 50% excess slurry volume inside casing and 100% excess cement volume outside casing. Details to be determined after acquiring CBL run in step 9.
14. Set Plug #4 – Surface casing shoe. Set plug #4 from 15~~0~~' to 1~~0~~0'. Cement both inside casing and outside casing. Use 50% excess slurry volume inside casing and 100% excess cement volume outside casing. Details to be determined after acquiring CBL run in step 9.
15. Set Plug #5 – Surface. Set 10 sk class 'G' cement plug at surface.
16. Cut off wellhead and weld on dry hole marker. Determine the type of dry hole marker (above ground or below ground) to be installed in discussions with NAPI prior to commencing work.
17. Reclaim location as per NAPI and BLM requirements.



Formation Tops

	top	bottom
Ojo Alamo	715	849
Kirtland	849	1624
Fruitland	1624	1850
Pictured Cliffs	1850	1925