

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO. 30-039-26995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58
7. Lease Name or Unit Agreement Name  San Juan 29-7 Unit
8. Well No. 181
9. Pool name or Wildcat Blanco Pictured Cliffs

## 1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

## b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF  
RESVR ☐OTHER ☐

## 2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

## 3. Address of Operator

PO BOX 4289, Farmington, NM 87499

## 4. Well Location

Unit Letter C : 875' Feet From The North Line and 1820' Feet From The West LineSection 16 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 10/7/02	11. Date T.D. Reached 10/9/02	12. Date Compl. (Ready to Prod.) 10/28/02	13. Elevations (DF&RKB, RT, GR, etc.) 6267' GR, 6279' KB	14. Elev. Casinghead
15. Total Depth 3370'	16. Plug Back T.D. 3365	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3370'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3082-3179' Pictured Cliffs			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Platform Express, AIR-GR-SP, LDL-CNL			22. Was Well Cored No	

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	227'	8 3/4"	100 cu.ft.	
2 7/8"	6.5#	3362'	6 1/4"	1547 cu.ft.	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

## 26. Perforation record (interval, size, and number)

3082, 3083, 3085, 3086, 3087, 3091, 3097, 3101, 3104, 3105, 3118, 3122, 3124, 3126, 3128, 3140, 3141, 3143, 3146, 3168, 3177, 3178, 3179' w/25 0.24" diameter holes

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3082-3179'	238 bbl 20# linear gel, 37,000 SCF N2, 85,000# 20/40
	Brady sd, 15,000# 12/20 Brady sd

## PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 10/28/02	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1201 MCF/D Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 595	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1201 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

## 30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 10/29/02

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

## Northwestern New Mexico

T. Ojo Alamo	2047'	T. Penn. "B"
T. Kirtland-Fruitland	2252-2798'	T. Penn. "C"
T. Pictured Cliffs	3082'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3238'
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2047'	2252'		White, cr-gr ss.				
2252'	2798'		Gry sh interbedded w/tight, gry, fine-gr ss				
2798'	3082'		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				
3082'	3238'		Bn-gry, fine gm, tight ss				
3238'	3370'		Shale w/siltstone stringers				