

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		202 NOV -4 AM 8:20	
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		070 FARMINGTON, NM	
2 Name of Operator PURE RESOURCES L.P.			
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 740' FSL & 719' FWL At top prod. Interval report below At total depth			
14 PERMIT NO.		DATE ISSUED 08/17/02	
15 DATE SPUDDED 9/13/02		16 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6688' GR	
18 DATE T.D. REACHED 09/21/02		19 ELEV. CASING HEAD 15'	
17 DATE COMPL. Ready to prod) 10/17/02			
20 TOTAL DEPTH, MD & TV 7438'		21 PLUG BACK T.D., MD & TVD 7430'	
22 IF MULTIPLE COMPL. HOW MANY*		23 INTERVALS DRILLED BY == >	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7234' - 7392'		25 Was Directional Survey Made YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT		27 Was Well Cored NO	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE
9 5/8"	32.3# STC	385'	12 1/4"
7"	20# K-55 STC	2405'	8 3/4"
4 1/2"	11.6# I-80 LTC	7399'	6 1/4"
BHP 2152.24 psi			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*
30 TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31 Perforation record (interval, size, and number) 7234', 44', 52', 80', 92', 97', 7302', 08', 30', 34', 38', 40', 42', 46', 56', 64', 72', 74', 76', 80', 82', 84', 88', 92' (24 holes w/1 jsprf)			
32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED	
7234'-7392'		72,338 gals 70Q foam + 139,840#s	
		Brown Sand + 6,280#s Flex sand	
33 PRODUCTION			
Date First Production 10/18/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
Date of Test 10/29/02		WELL STATUS (Producing or shut-in) Producing	
Hours Tested 24 hrs	Choke Size 24/64"	Prod's Per Test Period == >	Oil - Bbl. 0 bbls
Flow Tubing Press. 180 psi	Casing Pressure n/a	Calculated 24 - Hours Rate == >	Gas - MCF 543 mcf
		Oil - Bbl. 0 bbls	Water - Bbl. 0 bbls
		Gas - MCF 543 mcf	Oil Gravity - API - (Corr.)
34 Disposition of Gas (Sold, used for fuel, vented, etc.)			
35 List Attachments			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signature <i>[Signature]</i>		Title Production Clerk	
Date 10/30/02		FARMINGTON FIELD OFFICE BY <i>[Signature]</i>	

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIMCO

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2794'	2894'	gas
Pictured Cliffs	2894'	2954'	gas
Mesa Verde	4606'	5534'	gas & oil
Dakota	7329'	7450'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5164'	
Ojo Alamo	2229'		Mancos	5534'	
Kirtland Shale	2329'		Tocito Sand	6729'	
Pictured Cliffs	2894'		Dakota	7329'	
Cliff House	4606'				