

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078596A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T29N R8W Mer NMP At surface SWNE Tract G 1840FNL 1695FEL 34.44500 N Lat, 107.37500 W Lon At top prod interval reported below At total depth			9. API Well No. 30-045-30899-00-C1		
14. Date Spudded 09/05/2002			15. Date T.D. Reached 09/10/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/16/2002			17. Elevations (DF, KB, RT, GL)* 6220 GL		
18. Total Depth: MD 7450 TVD			19. Plug Back T.D.: MD 7446 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	245		242		0	
8.750	7.000 J-55	20.0	0	3264		405		0	
6.250	4.500 J-55	12.0	0	7450		269		3164	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7296							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4515	5350	4515 TO 4883	0.330	47	
B) DAKOTA	7252	7438	4947 TO 5350	0.330	49	
C)			7252 TO 7438	0.330	48	
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4515 TO 4883	92,524# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4947 TO 5350	93,957# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
7252 TO 7438	60,020# OF 20/40 RESIN SAND & SLICKWATER

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced 10/03/2002	Test Date 10/13/2002	Hours Tested 12	Test Production 	Oil BBL 1.0	Gas MCF 700.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 3/4	Tbg. Press. Flwg. SI	Csg. Press. 175.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/2002	10/03/2002	17	→	1.0	1087.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	100.0	→					PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

ACCEPTED FOR RECORD

FLows FROM WELL

OCT 31 2002

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	652		LEWIS SHALE	3345
NACIMIENTO	652	1948		CLIFF HOUSE	4470
OJO ALAMO	1948	2130		MENEFEE	4802
				POINT LOOKOUT	5067
				MANCOS	5568
				GREENHORN	7138
				DAKOTA	7198

32. Additional remarks (include plugging procedure):

Well is a dual completion into the Dakota and Mesaverde formations with production commingled downhole.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15417 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/31/2002 (03AXG0183SE)

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/23/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

FLORANCE AB 31M
COMPLETION SUBSEQUENT REPORT
10/23/2002

09/18/2002 RU & NU Frac head & Frac valve – test liner to 4500#. HELD OK. RU & run TDT log.

09/24/2002 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: 24 Shots / 48 Holes
7438', 7434', 7430', 7420', 7414', 7406', 7400', 7394', 7380', 7374', 7367', 7346', 7342',
7328', 7325', 7321', 7304', 7300', 7293', 7282', 7272', 7266', 7260', 7252'

09/26/2002 RU & Frac w/60,020# of 20/40 Resin Sand & Slickwater. SI Well.

09/30/2002 NU BOP on Frac Valve. Flow back well to pit overnight w/watchman.

10/01/2002 Flow well to pit on 3" lines to blow down well. PU to 3000'. ND BOP & Frac valve. NU flow cross & BOP. C/O to PBTD @ 7446'. PU above perms & flow well to pit thru 3/4" choke.

10/02/2002 Flow well to pit. TIH & tag 8' of fill. C/O to PBTD. PU above perms & flow well thru 3/4" choke w/watchman to pit.

10/03/2002 TIH & tag 4' of fill. C/O to PBTD. PU above perms & flow test well for 17 hrs. thru 3/4" choke. 1087 MCF gas, CP 60#. 4 BBLS WTR, trace oil.

10/04/2002 Flow back thru 3/4" choke. TIH & tag 0 fill. TOH.
END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION. RU & TIH w/CIBP & set @ 7100'. RU & load hole w/2% KcL WTR. RU & perf Point Lookout & Menefee, 120° phasing as follows:

2 JSPF 12 Shots / 24 Holes

5350', 5311', 5301', 5295', 5280', 5277', 5268', 5256', 5248', 5226', 5220', 5205'.

1 JSPF 7 Shots / 7 Holes

5195', 5190', 5183', 5169', 5148', 5132', 5123'.

2 JSPF 9 Shots / 18 Holes

5098', 5080', 5074', 5050', 5040', 5000', 5003', 4988', 4947'

10/07/2002 RU & Frac w/93,957# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, TIH & set CIBP @ 4918'. RU & perf Menefee & Cliffhouse, 120° phasing as follows:

2 JSPF 7 Shots / 14 Holes

4883', 4872', 4851', 4840', 4836', 4824', 4799'

1 JSPF 9 Shots / 9 Holes

4784', 4768', 4753', 4744', 4726', 4711', 4699', 4683', 4677'.

2 JSPF 12 Shots / 24 Holes

4654', 4628', 4619', 4604', 4598', 4575', 4566', 4560', 4542', 4532', 4523', 4515'

RU & Frac w/92,524# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on 1/4" choke for 8 hrs. Upsized choke to 1/2" – flowing 100% N2.

10/08/2002 Flow well thru 1/2" choke. @ 15.00 hrs upsized choke to 3/4" for 1 hrs. SI well.

10/09/2002 Blow down well. TIH & tag & C/O to CIBP set @ 4918'. DO CIBP. PU above perms & flow well to pit thru 3/4" choke.

10/10/2002 Flow well to pit on 3/4" choke. TIH & tag 30' of fill. C/O to CIBP set @ 7100'. PU above perms & flow well to pit thru 3/4" choke.

10/11/2002 Flow well thru 3/4" choke . TIH & tag 40' of fill. C/O to CIBP. PU above perms & flow well to pit thru 3/4" choke. SI Well.

10/13/2002 Well SI for 48 hrs. RU & flow test well for 12 hrs. thru 3/4" choke. 700 MCF gas, CP 175#, Trace WTR, Trace oil.

10/14/2002 Flow well thru 3/4" choke. TIH & tag 28' of fill. C/O to CIBP. DO CIBP. PU above perms & flow back.

10/15/2002 TIH & tag 8' of fill. C/O to PBTD @ 7446'. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7296'. ND BOP. NUWH. SDFN.

10/16/2002 Pull TBG plug. RD & MOSU. Rig Release @ 11:00 hrs.