

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31138

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

RIDDLE GAS COM A

8. Well No.

#1R

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter G : 2110 Feet From The NORTH Line and 1580 Feet From The EAST Line

Section 09

Township 27N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

9/6/02

11. Date T.D. Reached

9/15/02

12. Date Compl(Ready to Prod.)

10/31/02

13. Elevations(DF & RKB, RT, GR, etc.)

6212' GR

14. Elev. Casinghead

6212'

15. Total Depth

7004'

16. Plug Back T.D.

6959'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name

6595' - 6783' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/MSFL & LITHO DENSITY

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	373'	12-1/4"	260 sx	0
4-1/2"	10.5#	6,997'	7-7/8"	1,645 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6643'	

26. Perforation record (interval, size, and number)

6,595' - 6,783' w/1 JSPF (0.36" dia, 26 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6,595'-6,783'	750 gals 7-1/2% HCl; 53,300 gals
	70Q N2 foam w/94,000# 20/40 sand

28. PRODUCTION

Date First Production

10/31/02

Production Method(Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status(Prod. or Shut-in)

SI

Date of Test

10/31/02

Hours Tested

3 hrs

Choke Size

1/4"

Prod'n For Test Period

Oil - Bbl.

2.4

Gas - MCF

44

Water - Bbl.

8.3

Gas - Oil Ratio

Flow Tubing Press.

475

Casing Pressure

740

Calculated 24-Hour Rate

Oil - Bbl.

19.2

Gas - MCF

353 MCFPD

Water - Bbl.

66.4

Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 11/6/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1294'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2225'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3774'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3899'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4537'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4931'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5704'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6479'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6581'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	6874'	T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Jo. 1, from _____ to _____ feet _____

Jo. 2, from _____ to _____ feet _____

Jo. 3, from _____ to _____ feet _____

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]