

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26988
5. Indicate Type of Lease: FEDERAL STATE ☐ FEE ☐
6. State Oil & Gas Lease No. FEDERAL: SF-080385
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well Number #203M
9. OGRID Number 189071
10. Pool name or Wildcat Blanco MV & Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES LP

3. Address of Operator c/o Agent, Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location

Unit Letter L: 665 feet from the West line and 2025 feet from the South line

Section 27 Township 27N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6549' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Commingle Allocation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We have submitted the following commingle allocation to the BLM (DHC 884AZ) for this MV/DK well. These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 59%
GAS: MESAVERDE 41%

OIL: DAKOTA 59%
OIL: MESAVERDE 41%

DHC 884 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 10/13/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS DIRECTOR DATE OCT 15 2004

Conditions of approval, if any:

1	Rincon MV/DK Commingling Percentages										
2	wells commingled as of October 2004										
3	ALL WELLS SORTED BY LOCATION										
4	RINCON UNIT #203M										
5	Gas							Oil			
6		LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
7	1	RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00
8	2	RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00
9	3	RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00
10	4	RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00
11	5	RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00
12	6	RINCON #412	26	27 7	0.63	0.37	1.00	October 2004	0.56	0.44	1.00
13	7	RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00
14	8	RINCON #411	27	27 7	0.57	0.43	1.00	October 2004	0.60	0.40	1.00
15	9	RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00
16	10	RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00
17	11	RINCON #227M	28	27 7	0.40	0.60	1.00	Comgl 4/02 New% 11/02	1.00	0.00	1.00
18	12	RINCON #186M	33	27 7	0.06	0.94	1.00		0.01	0.99	1.00
19	13	RINCON 186R	33	27 7	0.49	0.51	1.00	eff May, 2003	0.50	0.50	1.00
20	14	RINCON #303	33	27 7	0.22	0.78	1.00		0.20	0.80	1.00
21	15	RINCON #303M	33	27 7	0.40	0.60	1.00	New % eff. 11/02	0.66	0.34	1.00
22	16	RINCON #229M	34	27 7	0.83	0.17	1.00	New % May, 2002 -	1.00	0.00	1.00
23	17	RINCON #306	34	27 7	0.58	0.42	1.00		0.50	0.50	1.00
24	18	RINCON #306M	34	27 7	0.71	0.29	1.00	New% eff. 11/02	0.83	0.17	1.00
25	19	RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00
26	20	RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00
27	21	RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00
28	AVERAGES										
29	TOTAL NUMBER WELLS = 21										