

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME 070 FARMINGTON NM	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #213A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-27687	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1540' FSL & 1735' FEL At top production interval reported below : At total depth:		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 23-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDED 06/05/2004		16. DATE T.D. REACHED 06/12/2004	
17. DATE COMPLETED (READY TO PRODUCE) 09/11/2004		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6247' GR	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3127' MD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 2927' - 3074'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9-5/8", K-55		36#	
7", J-55		20#	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
5-1/2"		2861'	
BOTTOM (MD)		SACKS CEMENT*	
3090'		0 SX	
SCREEN (MD)		SIZE	
2-7/8", J-55, 6.5#		3072'	
PACKER SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
31. PERFORATION RECORD (Interval, size, and number)		AMOUNT AND KIND OF MATERIAL USED	
Basin Fruitland Coal: 2927'-37' (40 holes), 2941'-51' (40 holes), 2962'-72' (40 holes), 2979'-99' (80 holes), 3022'-32 (40 holes), 3034'-54' (80 holes), 3055'-65' (40 holes) & 3064'-74' (40 holes). Total of 400, 0.27" holes		WELL WAS NOT ACIDIZED OR FRACED	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	
WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow		DATE OF TEST	
TESTED		CHOKE SIZE	
PROD'N FOR TEST PERIOD		OIL - BBL.	
GAS - MCF		WATER - BBL.	
GAS-OIL RATIO		FLOW TBG PRESS	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF	
WATER - BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Mary Ross TITLE Sr. Production Analyst DATE September 29, 2004

ACCEPTED FOR RECORD

TEST WITNESSED BY: CHIK CHARLEY

OCT 05 2004
FARMINGTON FIELD OFFICE
BY JB

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2313'	2422'						
KIRTLAND	2422'	2835'						
FRUITLAND	2835'	3072'						
PICTURED CLIFFS	3072'							

**ROSA UNIT #213A
BASIN FRUITLAND COAL**

Location:

1540' FSL and 1735' FEL
NW/4 SE/4 Sec 23(J), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6247' GR
API # 30-039-27687

Spud 06/05/04

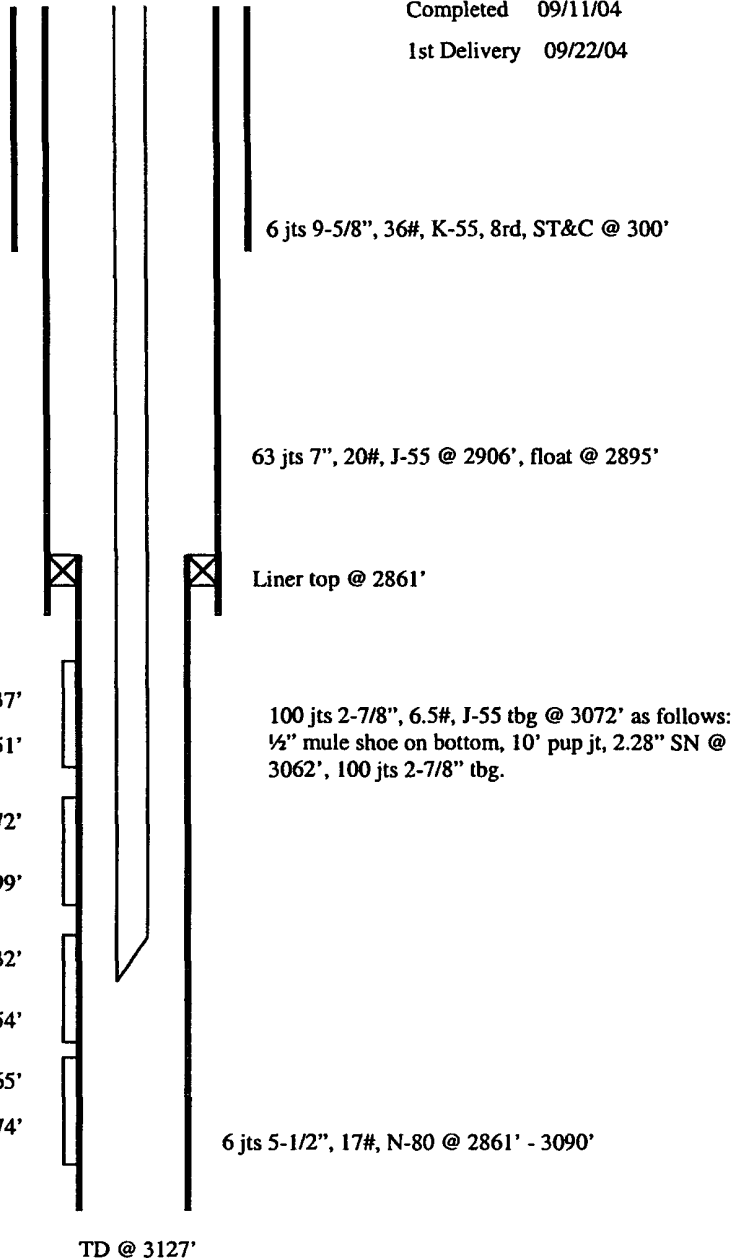
Completed 09/11/04

1st Delivery 09/22/04

Top	Depth
Ojo Alamo	2313'
Kirtland	2422'
Fruitland	2835'
Top of Coal	2931'
Pictured Cliffs	3072'

0.27", 4 SPF,
400 holes total

Open hole from 6-1/4" to 9-1/2"
from 2911' to 3127'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	170 sx	240 cu. ft.	Surface
8-3/4"	7", 20#	456 sx	914 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		