Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural F							
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Septe Fo. NM 87505	Dr. 5. Indicate Type of Lease STATE FEE						
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGB DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CALO) FOR SL PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	CH Blanco A (APD filed with BLM NMNM-012201)						
2. Name of Operator BP AMERICA PRODUCTION CO	9. OGRID Number 000778						
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064	10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde						
4. Well Location Unit Letter F: 1770 feet from the North line and 2355 feet from the West line							
	ge 08W NMPM SAN JUAN County						
11. Elevation (Show whether DR, RK) 6191'	B, RT, GR, etc.)						
11. Elevation (Show whether DR, RK, 6191' Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-14	B, RT, GR, etc.) 4 must be attached)						
11. Elevation (Show whether DR, RK) 6191'	4 must be attached) ance from nearest fresh water well						
11. Elevation (Show whether DR, RK. 6191' Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-14 Pit Location: UL_SectTwp_Rng_Pit typeDepth to Groundwater_Dist	4 must be attached) ance from nearest fresh water well						
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or recompletion.

On 06/29/04 BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota; produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD Approved 10/04/2004. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on reverse side of this Form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The interest owners are the same in the proposed commingled pools; therefore no further notification of this application is necessary.

Production is proposed to be based on a fixed percentage. We will complete in the Basin Dakota Pool, isolate the Dakota; complete into the Blanco Mesaverde, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and MV rate will be subtracted from the total well stream to establish the DK rate.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

OHC1670 AZ

IGNATURE (hvry Hlava	TITLE Regulatory Analyst	DATE_ <u>10/21/04</u>
ype or print name Cherry Hlava	E-mail address: HlavaCL@bp.com	Telephone No. 281-366-40
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Conditions of approval, of any:		EIST. 622 2004
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1. Run TDT/CBL 2. Perforate DK	and 1943 in east of the contract of	
3. Frac the DK (Slick Water)		
	m flow test, collect DK gas sample, and ol	otain 12-hour BHPBU
5. Set bridge plug to isolate MV from6. Perforate and frac (2- Stage N2 Fo		
7. Clean out MV frac, perform flow to	est for production allocation and collect M	IV gas sample
	e MV/DK and clean out wellbore to PBTD.	$(\mathbf{v}_{2n+1},v$
9. Run completion string. RDSU 10. Put well on Line	$L_{\rm cons}(\chi t) = \{ (\sigma, \tau) : \tau_{\rm cons}(\tau) \in \chi_{\rm cons}(\tau) : \tau_{\rm cons}(\theta) \}$	$(\mathcal{C}_{\mathcal{A}}) = (\mathcal{C}_{\mathcal{A}} \cup \mathcal{A}_{\mathcal{A}} \cup \mathcal{C}_{\mathcal{A}} \cup \mathcal{A}_{\mathcal{A}}) = (\mathcal{C}_{\mathcal{A}} \cup \mathcal{A}_{\mathcal{A}} \cup \mathcal{A}_{\mathcal{A}})$
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District I PO Box 1980, Hobbs NM 88241-1980 District II

PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

Lot 1

Lot 2

5280(R)

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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30-045-32442 71599: 72319 Basin Dakota; Blanco Mesave								erde				
• Property						operty Nam						Well Number
000 3/9 Blanco A											į.	# 1N
OGRID No.					¹ Op	perator Nam	ne				9 Elevation	
000 77	BP AMERICA PRODUCTION COMPANY								6191			
¹⁰ Surface Location												
UL or Lot No.	Section	Township	Range	Lot Ide	n Feet from the	the N	Vorth/South line	Feet from the E		East/West	line	County
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			11 Bott	om H	ole Location	n If Di	ifferent Fron	ı Sw	face			
7 UL or lot no.	Section	Township	Range	Lot Ic	dn Feet from	the N	North/South line	Peet	from the	East/Wes	t line	County
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or services	خخخ	تتنت	خنت	30	كككنك	~ `		- S	I hereby o	certify that th	e well loc	eation shown on this plat
			- 4 ,					**				tual surveys made by me at the same is true and
										the best of	my belief	
									Date of S	May		2004
									Signature	and Casteria	Professio	inal Surveyor
										CART	U. VA	M
			·- ·						/			

Lot 4

7016 Certificate Number

Lot 3