

2004 AUG 24 10 36

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM NM-100805
b. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name
2. Name of Operator Coleman Oil & Gas, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Drawer 3337, Farmington N.M. 87499		8. Lease Name and Well No. Juniper Com 10 #11
3b. Phone No. (include area code) (505) 327-0356		9. API Well No. 30-045-32550
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1150' FNL, 1050' FWL Latitude 36° 19' 57", Longitude 107° 53' 17" At proposed prod. zone		10. Field and Pool, or Exploratory Basin Fruitland Coal
11. Sec., T., R., M., or Blk. And Survey or Area D, Section 10, T24N, R10W		12. County or Parish San Juan
13. State NM		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* South East of Farmington New Mexico on County RD. 7515 approximately 40 miles.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 1050'	16. No. of Acres in lease 160	17. Spacing Unit dedicated to this well 320 ACRES N/2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 1895'	20. BLM/ BIA Bond No. on file BLM Blanket Bond #08510612
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6930' GR	22. Approximate date work will start* October-04	23. Estimated Duration 2 Weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature <i>Michael T. Hanson</i>	Name (Printed/ Typed) Michael T. Hanson	DATE 23-Aug-04
Title Operations Engineer		
Approved By (Signature) <i>Wayne Townsend</i>	Name (Printed/ Typed) Wayne Townsend	DATE 10/18/07
Title Acting AFM		
Office FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCDD

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32550		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 34385	*Property Name JUNIPER COM 10		*Well Number 11
*GRID No. 4838	*Operator Name COLEMAN OIL & GAS, INC.		*Elevation 6930'

¹⁰ Surface Location

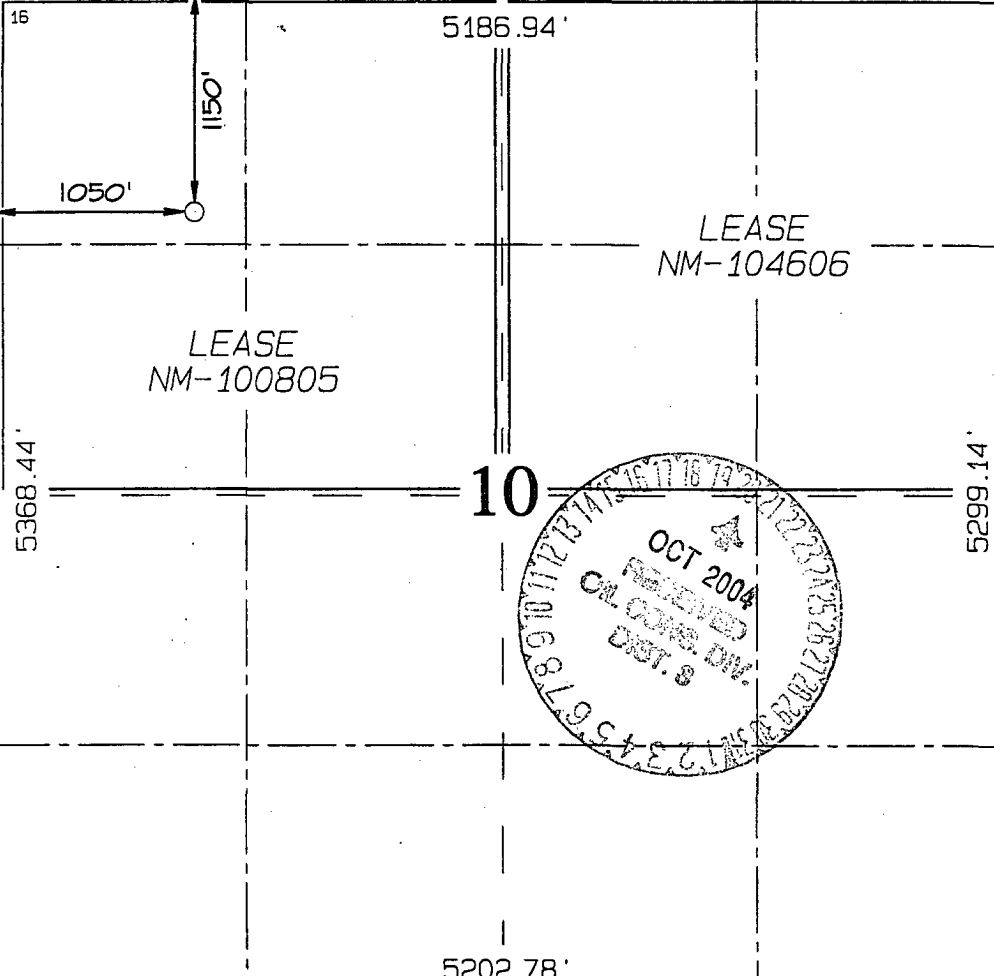

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	24N	10W		1150	NORTH	1050	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

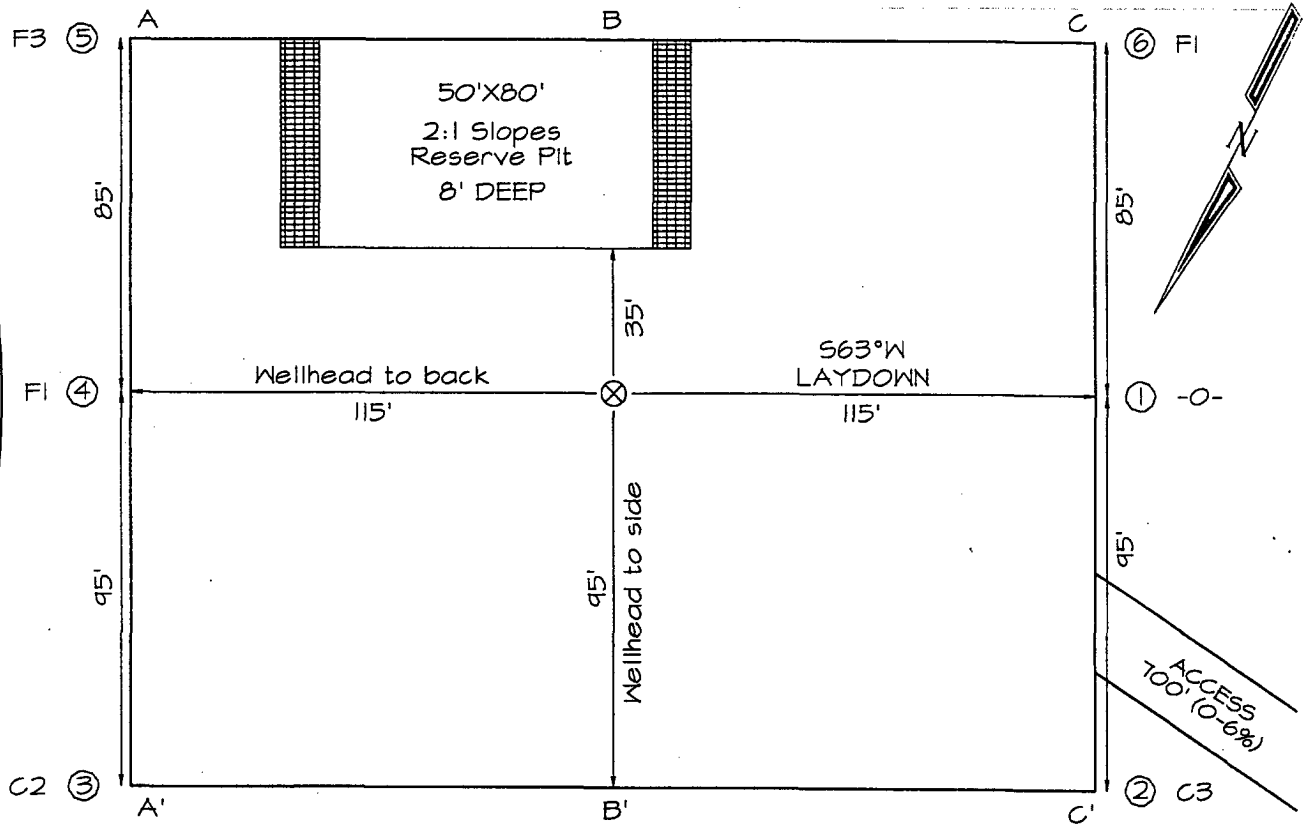
¹² Dedicated Acres 320.0 Acres - (N/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>¹⁶</p></div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Michael T. Hanson</i> Signature</p> <p>Michael T. Hanson Printed Name</p> <p>Engineer Title</p> <p>AUGUST 23, 2004 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Survey Date: OCTOBER 26, 2003</p> <p>Signature and Seal of Professional Surveyor</p> <div><p>JASON C. EDWARDS Certificate Number 15269</p></div>

COLEMAN OIL & GAS, INC. JUNIPER COM 10 #11
 1150' FNL & 1050' FWL, SECTION 10, T24N, R10W
 NMPM, SAN JUAN COUNTY, NEW MEXICO
 GROUND ELEVATION: 6930'

LATITUDE: 36°19'57"
 LONGITUDE: 107°53'17"
 DATUM: NAD1927



A-A'						
6940'						
6930'						
6920'						

B-B'						
6940'						
6930'						
6920'						

C-C'						
6940'						
6930'						
6920'						

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Monday, August 23, 2004

OPERATIONS PLAN

Well Name: Juniper Com 10 #11
Location: 1150' FNL, 1050' FWL Section 10, T-24-N, R-10-W, NMPM
San Juan County, NM
Formation: Basin Fruitland Coal
Elevation: 6930' GL

Formation:	Top	Bottom	Contents
Nacimiento	Surface	875'	aquifer
Ojo Alamo	875'	1005'	aquifer
Kirtland	1005'	1440'	
Fruitland	1440'	1695'	gas
Pictured Cliffs	1695'	1895'	gas
Total Depth	1895'		

Drilling Contractor: Availability

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0' - 120'	Spud	8.4 - 9.0	40 - 50	no control
120' - 1895'	Non-dispersed	8.4 - 9.0	30 - 60	6cc or less

Logging Program: Porosity Log - Triple Litho Density W/ GR and CAL.
Induction Log - Array Induction W/ GR and SP

Coring Program: None

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	8 5/8"	24#	J-55 or K-55
7 7/8"	120' - 1895'	5 1/2"	15.5#	J-55 or K-55

Tubing Program:

0' - 1730'	2 7/8"	6.50#	J-55
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Float Equipment:

8 5/8" surface casing - saw tooth guide shoe. One Centralizer.

5 1/2" production casing - Cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every other joint from top of well.

Wellhead Equipment:

8 5/8" x 5 1/2" Braiden Head and 5 1/2" x 2 7/8" Tubing Head. Independent Well Head assembly with a minimum rated working pressure of 1000 psig.

Cementing:

8 5/8" Surface Casing -

Cement with 92 sacks Class "B" cement with 1/4# celloflake/sx and 2% calcium chloride (113.40 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi/30 minutes.

5 1/2" Production Casing -

Before cementing circulate hole with at least 1 1/2 hole volume of mud. Precede cement with 20 bbls of fresh water. Lead with 204 sacks (532.44 cu. ft) of Class "G" with 3% D79 and 1/4# Per sack D29. (Yield = 2.61 cu. ft. /sk; slurry weight = 11.7 PPG). Tail with 90 sacks (113.40 cu. ft.) of Class "B" with "G" 50/50 POZ 2% GEL D-20, 5# Per sack Gilsonite, .1% D46, 1% S-1 and 1/4# Per sack D29 (Yield = 1.26 cu. ft. / sk; slurry weight = 13.5 PPG). Total cement volume is 645.84 cu. ft. (100% excess on open hole, calculated on cement volumes). WOC 12 hrs. Test casing to 600 psi/30 minutes.

BOP and Tests:

Surface to TD -

11" 2000 psi (minimum) double gate or annular BOP stack (Reference Figure #1, Figure #2). Prior to drilling out surface casing, test rams to 750# / 30 min.

From surface to TD - choke manifold (Reference Figure #3).

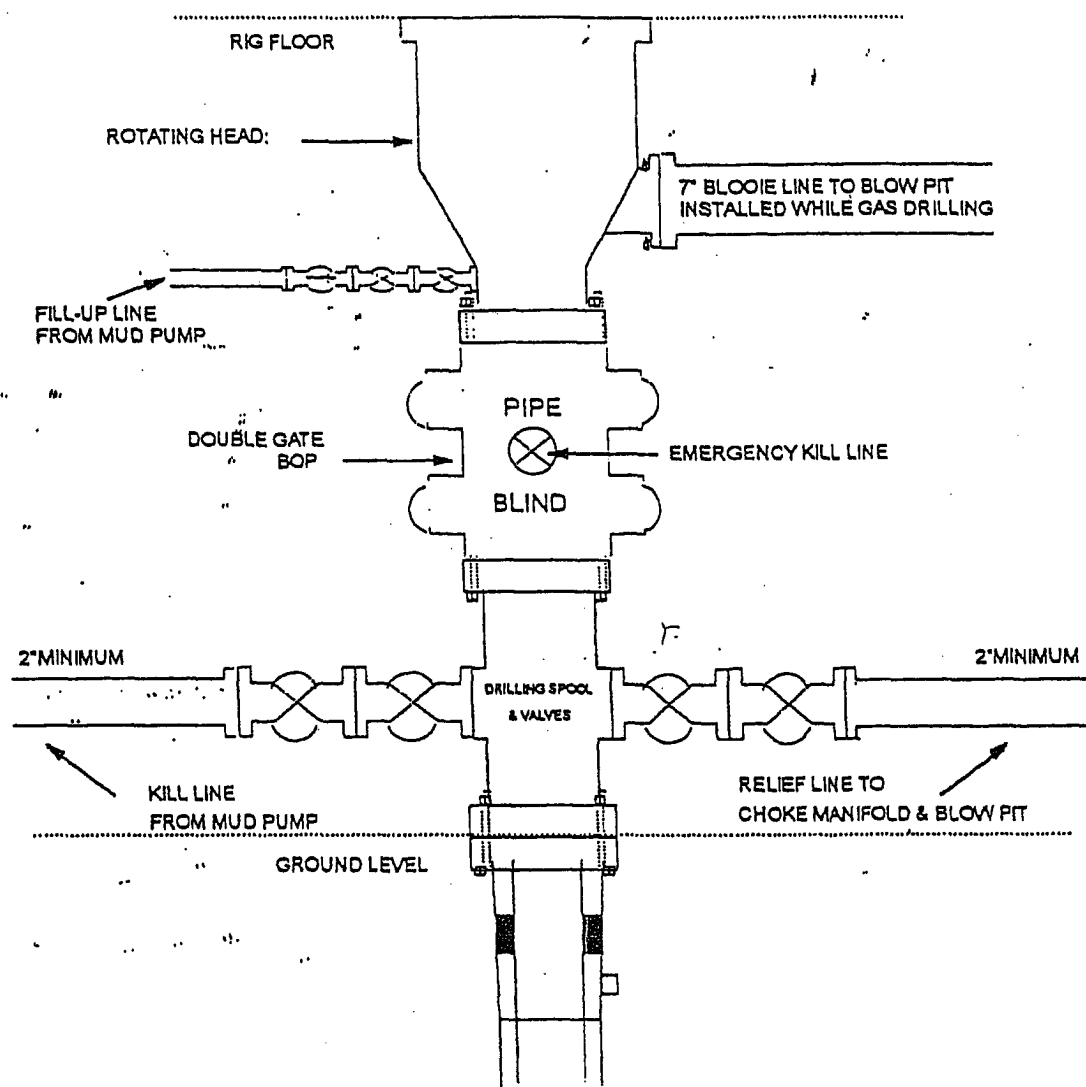
Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- The Fruitland Coal formation will be completed.
- Anticipated pore pressure for the Fruitland is 250 psi.
- New casing will be utilized.
- Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

Date: August 23, 2004 Drilling Engineer: Michael T. Janson

BOP Configuration 2M psi System



13 5/8" and 11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams: A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/ or greater.

FIGURE #1

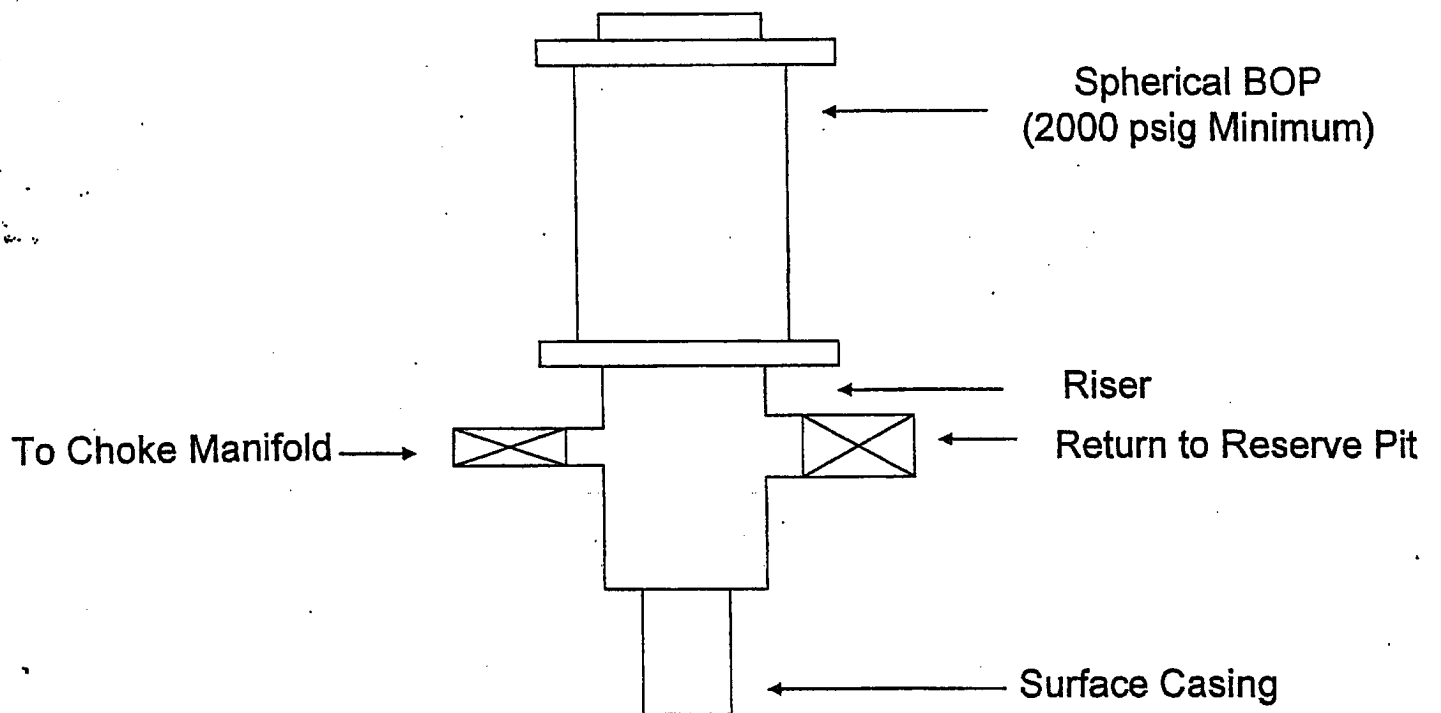
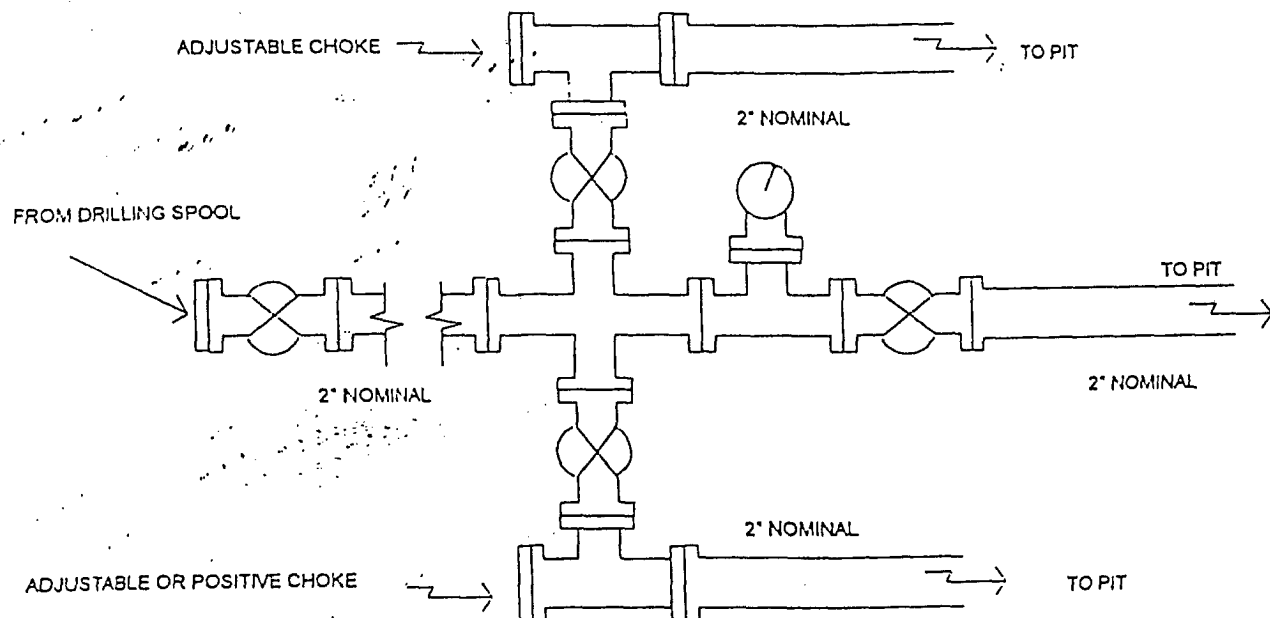


FIGURE #2

Choke Manifold Configuration 2M System



Minimum choke manifold installation from surface to Total Depth.
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3