UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	2004 SES. Lease Number 02
	DRILL	SF-078514
		Unit Reporting Number RECEIVED
lb.	Type of Well	070 For Mindian Ahi of Tribe
	GAS	० । ० । वस्तिमानसम्बद्धाः प्रश्निः प्रश्नाः प्र
2.	Operator	7. Unit Agreement Name
L.	BURLINGTON	7. Ont Agreement Name
	RESOURCES Oil & Gas Co	ompany Company
3.	Address & Phone No. of Operator	
	PO Box 4289, Farmingto	Λ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
	(505) 326-9700	2004 9) Well Number #342S
	(000) 020 1.00	# 9 A P P P P P P P P P P P P P P P P P P
4.	Location of Well	10. Field, Pool, Wildcat
	1540' FSL, 895' FEL	Basin Fruitland Coa
	7 444 3 260 FO 02204 W	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 52.8330′ N,	Longitude 1079 42.5948' W T Sec. 19, T31N, R08W
		API# 30-045- 32577
14.	Distance in Miles from Nearest To	wn 12. County 13. State
	30 miles from the Post O	
15.	Distance from Proposed Location 895'	to Nearest Property or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well
		E/2 320
18.	Distance from Proposed Location 52'	to Nearest Well, Drlg, Compl, or Applied for on this Lease
19.	Proposed Depth	20. Rotary or Cable Tools
	3400'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6435' GR	22. Applox. Date Work Will State
23.	Proposed Casing and Cementing See Operations Plan at	
	See operations from ac	
		000
24.	Authorized by:	ru Clark 3/5/04
	Regulatory	ompliance Specialist Date
PERM	IIT NO.	APPROVAL DATE
	OVED BY Jayan wanser	TITLE Atching Afm DATE 10/26/
APPRO	VILOUI J. Comments	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE DOCC SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 86810

INSTRUCT III V 1000 Rio Bresos Bd., Astec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

Submit to Appropriate District Office

Lease - 4 Copies

Lease - 3 Copies

SEP 0 9 2004 ☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION FIND Office

			III 34
¹ API Number	⁸ Pool Code	Pool Name	
30-039045	-325 77 71629	Basin Fruitland Coal	
⁴ Property Code		Property Name	• Vell Number
7407	•	QUINN	342\$
¹OGRID No.	•(Operator Name	⁹ Elevation
14538	BURLINGTON RESOURCE	ES OIL AND GAS COMPANY LP	6463'

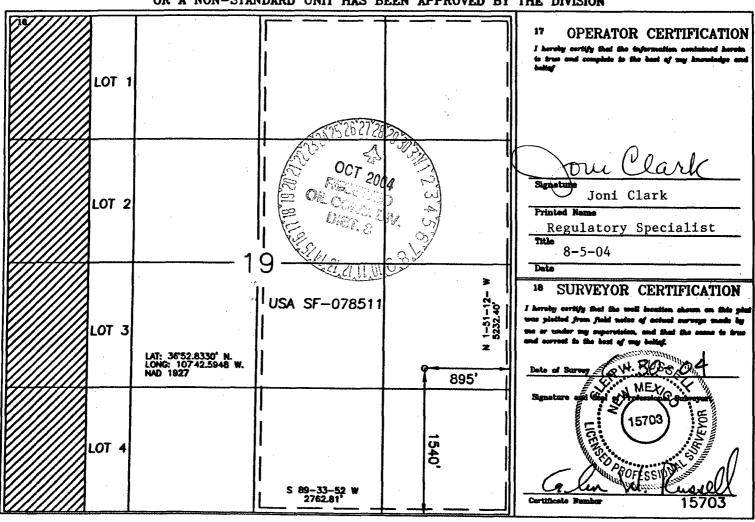
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/Vest line	County
1	19	31-N	8-W		1540'	SOUTH	895'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

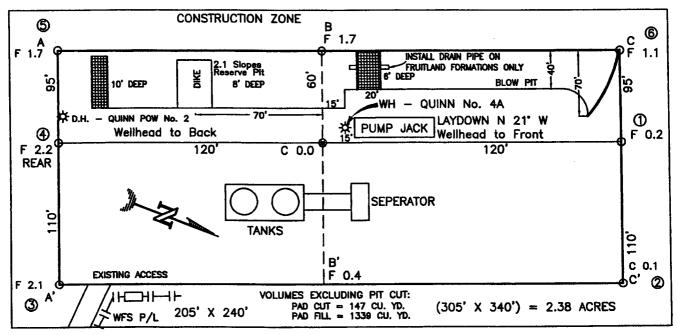
UL or lot no.	Section	Township	Range	lot idn	Feet from the	North/South line	Feet from the	East/Vest line	County
						,			
Dedicated Acres	,		²⁵ Joint or	infili	M Consolidation C	code	²⁰ Order No.		
E/2 320					·				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

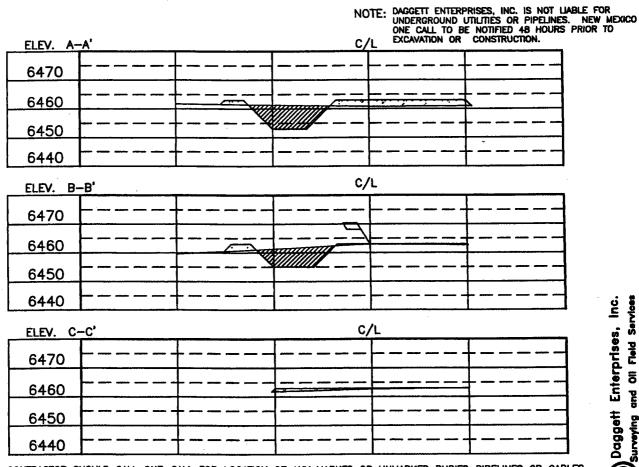


	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
V	District II	OH CONCEDIATION DUTTION	
	1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	District IV	·	1 .
	1220 S. St. Francis Dr., Santa Fe, NM 8750:	S AND REPORTS ON WELLS	NMSF-078511 7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
	DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	Quinn
	1. Type of Well:		8. Well Number
	Oil Well Gas Well X	Other	342S
	2. Name of Operator BURLINGTON RESOR	URCES OIL & GAS COMPANY LP	9. OGRID Number 14538
	3. Address of Operator		10. Pool name or Wildcat
	4. Well Location	CET, FARMINGTON, NM 87402	Basin Fruitland Coal
	Unit Letter :1	540 feet from the <u>South</u> line and	895 feet from the <u>East</u> line
	Section 19	Township 31N Range 8V Elevation (Show whether DR, RKB, RT, GR, etc.)	V NMPM County San Juan, NM
		Sevation (Snow whether DR, RKB, R1, GR, etc.)	The second secon
	Pit or Below-grade Tank Application X	or Closure	
	Pit type New Drill Depth to Groundwa		>1000' Distance from nearest surface water >1000'
	Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
		ppropriate Box to Indicate Nature of No	•
	NOTICE OF IN	I	SUBSEQUENT REPORT OF:
	PERFORM REMEDIAL WORK TEMPORARILY ABANDON		AL WORK NCE DRILLING OPNS. P AND A
	PULL OR ALTER CASING	H 1	CEMENT JOB
	OTHER: New Dr	rill Pit X OTHER:	П
	13. Describe proposed or completed	d operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
		SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
	or recompletion.		
	•	nstruct a new drill pit. The new drill pit will be a lin	ed pit as detailed in Burlington's general pit plan dated
	Burlington Resources proposes to con April 26, 2004 on file at the NMOCI		
	Burlington Resources proposes to co		ed pit as detailed in Burlington's general pit plan dated
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	Burlington Resources proposes to con April 26, 2004 on file at the NMOCI NMOCD office. I hereby certify that the information aborgrade tank has been/will be constructed or close.	To office. Burlington Resources anticipates closing the very is true and complete to the best of my knowledged according to NMOCD guidelines, a general permit	ed pit as detailed in Burlington's general pit plan dated ne pit according to the general pit permit on file at the and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan
	Burlington Resources proposes to con April 26, 2004 on file at the NMOCE NMOCD office.	To office. Burlington Resources anticipates closing the very is true and complete to the best of my knowledged according to NMOCD guidelines, a general permit	ed pit as detailed in Burlington's general pit plan dated ne pit according to the general pit permit on file at the
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	Burlington Resources proposes to con April 26, 2004 on file at the NMOCI NMOCD office. I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE Type or print name Joni For State Use Only	office. Burlington Resources anticipates closing the ve is true and complete to the best of my knowledged according to NMOCD guidelines, a general permit	and belief. I further certify that any pit or below- and selief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan begulatory Specialist DATE 8/2/2004

BURLINGTON RESOURCES OIL & GAS, INC. QUINN No. 342S, 1575' FSL 900' FEL SECTION 19, T-31-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6463', DATE: AUGUST 30, 2002



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G.

ROW#: BR362

CADFILE: BR362CF8

DATE: 9/9/02

1 Oli Fleid Services Farmington, NM 87401 72 Fax (505) 326-6019 Daggett Enterprises, Inc.

OPERATIONS PLAN

Well Name:

Quinn #342S

Location:

1540' FSL, 895' FEL, Sec 19, T-31-N, R-8-W

San Juan County, NM

Latitude 36° 52.8330"N, Longitude 107° 42.5948'W

Formation:

Basin Fruitland Coal

Total Depth:

3400'

Burlington Resources is requesting a sump on this well.

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth II	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	200	9.625"	32.3#	H-40	188	cu.ft
8 3/4	0' -	3088	7"	20.0#	J-55	686	cu.ft
6 1/4	3048	3400'	5 1/2"	15.5#	J-55	0	cu.ft

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 19 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

MULTI-POINT SURFACE USE PLAN

Quinn #342S

- * Anticipated pipeline facilities as shown on the attached plat from Duke Field Services
- No new road will be built.
- * Water supply will be from Pump Water Well #1 located SW Section 32, T-31-N, R-8-W, New Mexico.
- * Surface ownership: Bureau of Land Management
- * Reseed exisitng well pad 3 acres
- * Spray Knapweed on location in SE corner
- During the onsite inspection it was decided that since the well location is twinned on the Quinn #7A, a Threatened and Endangered Species survey would not be required from Burlington Resources.
- * Archaeological Resources: See Archaeological Survey technical report # from San Juan College.

Regulatory Specialist

BURLINGTON RESOURCES

SAN JUAN DIVISION

August 5, 2004

(Certified Mail - Return Receipt Requested)

Re:

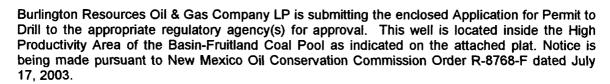
Quinn #342S

Basin Fruitland Coal

1540'FSL, 895'FEL Section 19, T-31-N, R-9-W

San Juan County, New Mexico



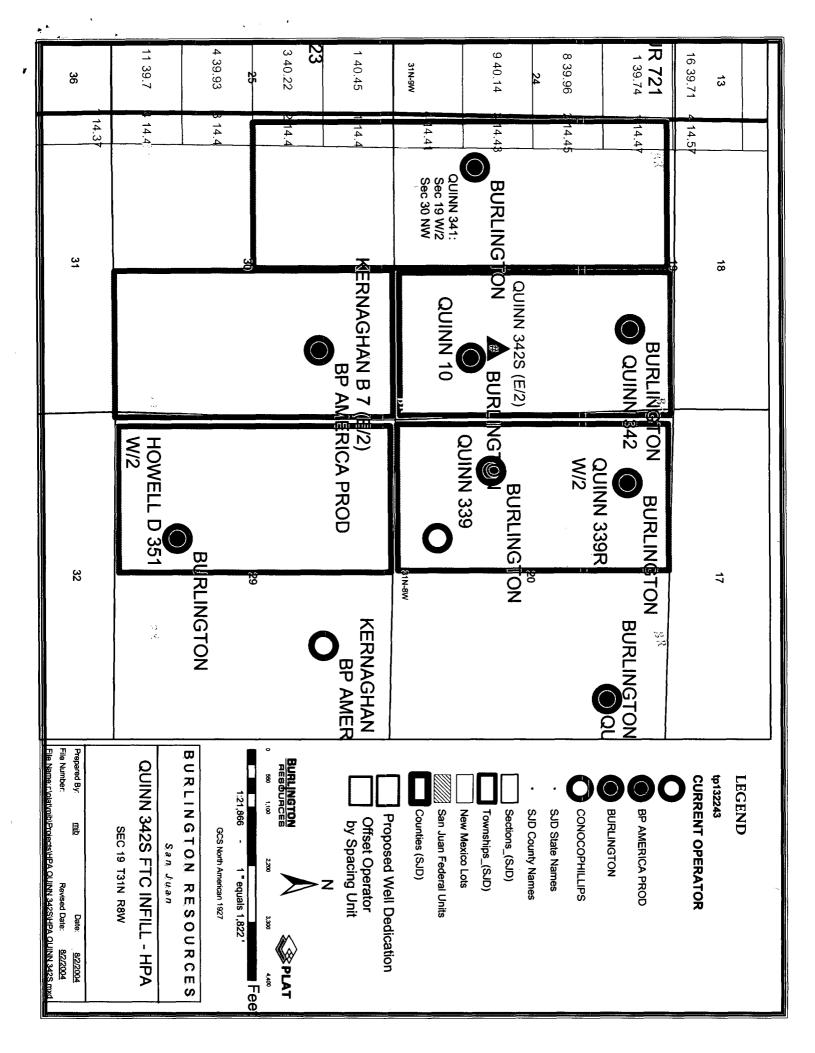


The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Jord Clark

Regulatory Specialist



2. Article Number	COMPLETE THIS SECTION ON DELIVERY
1 ERFOR SELD SEND RAND PARTS (BUIL HANS SIZE) BUILD SET 1881	A. Signature
1 11 11 11 11 11 11 11 11 11 1 11 1 1 1	Audies
7110 6605 9590 0008 9460	B. Received by (Printed Name) C. Date of Deliv
	D. is delivery address different from item 1? Yes
. Article Addressed to:	If YES enter delivery address below: No
BP AMERICA PRODUCTION COMPAI	501 Westlake
ATTN BRYAN ANDERSON OSO ENG	I P
SAN JUAN BU	B 2
WEST LAKE 1 ROOM 19-114	3. Service Type Certified
501 WESTLAKE PARK BLVD	
HOUSTON, TX 77079	4. Restricted Delivery? (Extra Fee) Yes
8/3/2004 4:02 PM Code: QUINN 342S	
OOGE. GOHNI 5725	
S Form 3811 Domestic F	leturn Receipt
Domestic R	
Domestic R	COMPLETE THIS SECTION ON DELIVERY
Domestic R 2. Article Number	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number	COMPLETE THIS SECTION ON DELIVERY A Signature A Agent Address
Demestic R	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 6605 9590 0008 9477	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 6605 9590 0008 9477	COMPLETE THIS SECTION ON DELIVERY A Signature A Address B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
2. Article Number 7110 6605 9590 0008 9477	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 6605 9590 0008 9477 Article Addressed to:	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 6605 9590 0008 9477	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 LLUS 9590 0008 9477 Article Addressed to: ST JOHN INSTITUTIONAL INVESTOR	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 LLOS 9590 0008 9477 Article Addressed to: ST JOHN INSTITUTIONAL INVESTOR C/O THE DEERPATH OIL & GAS PTNI ATTN LISA LAVIN 800 E NORTHWEST HWY STE 203	COMPLETE THIS SECTION ON DELIVERY A Signature
2. Article Number 7110 LLOS 9590 0008 9477 Article Addressed to: ST JOHN INSTITUTIONAL INVESTOR C/O THE DEERPATH OIL & GAS PTNI ATTN LISA LAVIN	COMPLETE THIS SECTION ON DELIVERY A Signature
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