District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fra	incis Dr., S	anta Fe, NM	87505			Sama r	e, INIVI	6/303	,						
APPI	ICATI	ON FO	R PERMIT	TO D	RILL	, RE-E	NTER	, DEI	EPEN	, PLUGBA	CK, C	OR AD	D A ZONE		
David	H Arri	acton C	Operator Name	and Addres	5 682	6685					² OGR	UD Number	5898		
		•	nd, TX 797		J.OOL	.0000				30 - 045-	2165	Number	32633		
Proper	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ار.	Property Na	ame			1 30 - 0 - 0	T	⁶ Wel					
/86/6 Rawson							<u> </u>				1 E				
Basin Dakota (71599)								¹⁰ Proposed Pool 2							
⁷ Surface Location															
UL or lot no.	Section 35	Township	Range	Lot I	Lot Idn Feet from the North		North/Sout		Feet from the		West line	County			
J	35	31N	12W					Souti		1577	East San Jua				
⁸ Proposed Bottom Hole Location If Different From Surface										, 					
UL or lot no.	Section	Township	Range	Lot I	da	Feet from	the N	North/Sout	th line	Feet from the	om the East/V		County		
	Additional Well Information														
"Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation															
N			G	R				Р			5,846'				
N N	ultiple		17 Proposed Dep 6,900'	th 18 Formation Morrison					D & J Drill.			12/1/04 Date			
Depth to Grou	ndwater			Distance from nearest fresh water well					Distance from nearest surface water						
Pit: Liner:	Synthetic	X 12 m	ils thick Clay			bbls		Drilling	Method:	_					
Close	d-Loop Syst	em 🗌			4,450					Brine Diesel/C)il-hasec	i 🛘 Gas//	Air 🔲		
			21	Propos	sed Ca	asing an	nd Cem	ent Pi	rogran	n					
Hole S	ize	Ca	sing Size								Sacks of Cement		Estimated TOC		
12-1/4" 9-5/8			32				300'		300 sx		Surface				
	8-3/4"		7"		23		2	2,500'		300 sx		Surface			
6-1/4"	6-1/4"		4-1/2"		11.6		6.	6,900'		700 sx		2.000'			
²² Decembe th			febio annii action i	e to DEEDI	ENI on DI	LIGBACE	V give the	dota on	the mass	l			w productive zone.		
			ram, if any. Use				x, give the	data on	me pres	ent productive zon	e and pi	roposeu nev	w productive zone.		
\A/iII	so 200	Ω# ΒΩ!	system.			•									
VVIII U	36 200	O# DOI	System.	1000	25 26 2	700									
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1				> O	CT a										
			[2]	Fig	. 20	04									
Renewing expired APD.															
1 200 Sec. 34 SEE 4															
No changes from original APD.															
NAS AND L															
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION								
constructed according to NMOCD guidelines , a general permit , or Approved by:															
an (attached) alternative OCD-approved plan .															
Printed name: Brian Wood								Title: DEPOT ON & GM/KEPECTOR, WST. 487							
Title: Co									Approval-Paic: 7 2 7 2004 Expiration Date OCT 2 7 2005						
E-mail Address: brian@permitswest.com															
Date: 10/25/04 Phone: 505.466.8120 Conditions of Approval Attached															

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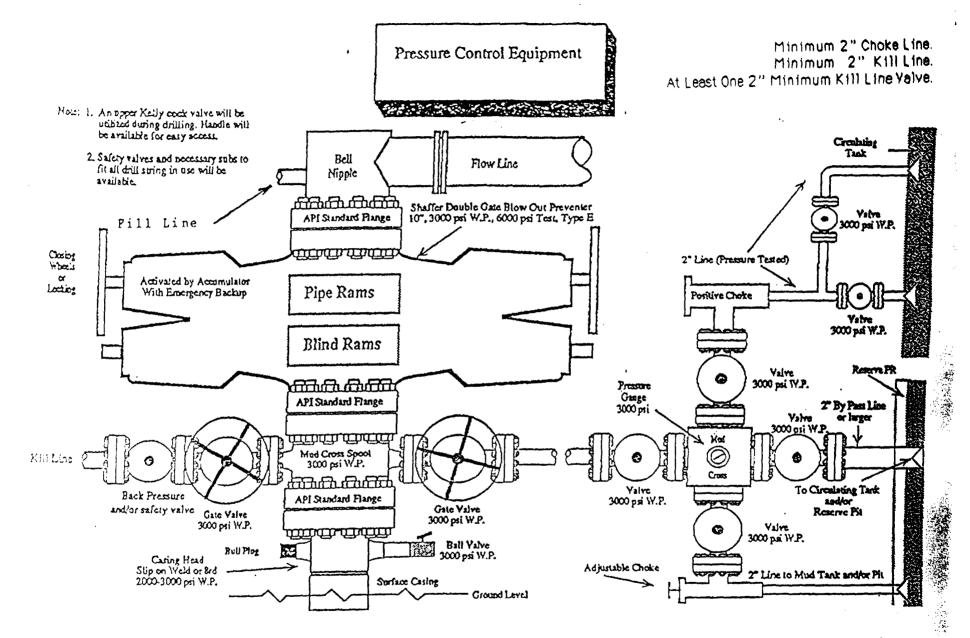
State of New Mexico Energy. Minerals & Mining Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco South Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number Pool Code Pool Name													
30-045-37633 715						99	1	BA					
Property Code							Property N	QDN6		Wal Nober			
/8676					•	RAWSO	N	1 E					
(QQRQ No.			Operator Name								Devation		
5898 DAVID						H. AR	ARRINGTON OIL & GAS, INC.						5846
Surface Location UL or Lot Sec. Tup. Rgs. Lot lob. Feet from> North/South Feet from> East/West County											County		
: .		1 1	Тър. 31 N.	Rga		Lord	1	1		·	Egel/West		• 1
35		JI 14.	N. 12 W.		9.4	2228	28' SOUTI		1577	EAST.		. SAN.JUAN.	
T UL	or (o)	Sec.	Tup.	Rg		Loi Un	Feet from				Eget/1	Nast 1	County
				1 3	_					, , , , , , , , , , , , , , , , , , , ,			
De	dication	3	3 trial	Con	-oldori	<u>~</u> T	1	1		Orde	r Na		
:	320	•	1		C								
NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLDATED													
N 86 53" W OR A NON-STANDARD UNT HAS BEEN APPROVED BY THE DIVISION S 88 33" W													
1			2635			1		2664			۱ ٦		
												OPE	ERATOR CERTIFICATION
						1						conta	aby certify that the information in the desired herein is true and complete
						1/				•		to th	e best of my laconledge and
}		•										belief	·
U												Signal	5 West
O colc											72	Printe	BRIAN WOOD
5330										4	22	Title	CONSULTANT
												Date	APR. 14, 2003
-					<u> </u>			7 1 -			4	1	RVEYOR CERTIFICATION
		~	50° 77° 50°			í	422.			·		I her	reby certify that the well location his plat was platted from field
	/	525	5051585	7		i	J	0		77	Σ	i mote	s of actual surveys made by me
ш		Dr.	♠	40 P.								1000	ndor my supervision, and that the is true and correct to the best
8		00	OT 2004		Å.						18) જ •	ny belief.
0		12.00) (.4					•	:	Dot	64 HOOJ
2		. A	A CHE	Mar d							ա	-	
1	1.55	***	(F2)	برا دافله	J			2228			0 24	Sign	afford greyon
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	5 897	er E •	•=	2629			S 89 45 V	٧ ••	20	543	₩	L	



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be caried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.