

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleym@bp.com

8. Well Name and No.
MUDGE LS 16M

9. API Well No.
30-045-31379-00-X1

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T31N R11W NESE Lot I 1910FSL 940FEL
36.54700 N Lat, 107.58300 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Well Spud
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 20:30 Hrs on 04/07/2003 Spud a 13 1/2" surface hole. Drilled to 224'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 221'. CMT w/191 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ 15 BBLs good CMT to surface. NU BOP & tested to 1500# high, 750# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3147'. RU & set 7", 20# J-55 CSG to 3144'. CMT w/322 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 35 BBL CMT to surface. Press test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7458' TMD, 7400' TVD. TD @ 23:00 hrs on 04/14/2003. RU &

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #21105 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/01/2003 (03AXG1082SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 05/01/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

***Additional data for EC transaction #21105 that would not fit on the form**

32. Additional remarks, continued

set 4 1/2", 11.6#, J-55, production CSG to 7458'. CMT w/176 SXS of 9.5 Litecrete CMT. Yield 2.52
Lead, & 208 SXS CLS G 50/50 CMT, 13.0 PPG, 1.44 yield cuft/sx. TOC @ 3044'. PBTD @ 7455'.

RDMOSU Rig release @ 22:00 hrs 04/15/2003