

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

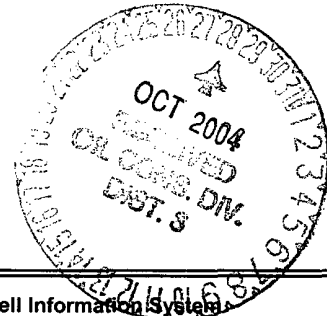
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HAMILTON 1A
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-21644-00-C1
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO MV/ PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T32N R10W NWSE 1650FSL 1650FEL 36.95348 N Lat, 107.91977 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this well and downhole trimingle as per the attached procedure. Also attached is the application to the NMOCD.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.*No order 11-2-04*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #50097 verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 10/19/2004 (05MXH0040SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 10/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Jim Lovelace</i>	Title <i>Petr. Eng.</i>	Date <i>10/29/04</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Recompletion Procedure

Hamilton #1A

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Recomplete well into the Fruitland Coal.

API: 300452164400

TWN: 32 N **RNG:** 10 W **Section:** 30 **Spot:** J

Lat: 36° 57' 12.528" N **Long:** 107° 55' 11.28" W

KB Elev: 6104' **GL Elev:** 6091'

TD: 5418' **PBTD:** 5348'

Current Producing Zones: Mesa Verde & Pictured Cliff

OA perf interval for respective Zones: 2608-2628', 2896-2955', 4432-4440', 4536-4544', 4652-4679', 4740-4798', 4910-5100', & 5146-5303'

Proposed Completion: Fruitland Coal

Proposed Perf Interval: 2654-2660', 2742-2748', & 2857-2888'

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection ✓
disconnected.

1. Notify Operator, Gary Vaughn 505 320-9568. ✓
2. RU WL and retrieve plunger & spring. Set plug. RD WL. ✓
3. Prepare Location. Test anchors to 10,000 lbs. ✓
4. Hold Safety Meeting. ✓
5. MI & RU WO rig. ✓
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV. ✓
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure ✓
testing procedure).
8. Remove the BPV and stab landing joint. RIH and tag bottom for fill. POOH w/ tubing. ✓
Inspect/drift tubing and replace any bad joints.
9. RIH with RBP and set in 7" 10.5# production hole at 2890'. Dump 5' of sand on top of the
plug.
10. Load well with 2% KCl. ✓

11. Pressure-test the RBP/casing to 500 psi. ✓
12. Run a CBL log from RBP to 100' feet above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at 1900'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended. ✓
13. Pressure-test RBP and casing to 4000 psi. (IF WELLHEAD IS RATED TO A MAXIMUM OF LESS THAN 4000 PSI, I.E. 3000 PSI WELLHEAD RATED, THEN USE ISOLATION TOOL FOR TEST.) NOTE: Casing squeeze exists just above FC. If holds pressure, will frac down casing. If not, will need frac string ✓

FOLLOWING HIGHLIGHTED STEPS WILL BE ADDRESSED IN COMPLETION ENGR PROCEDURE.

14. If CBL OK, proceed to **Perforate selected interval . Monitor fluid level to ensure no communication with lower PC—should hold column of water if no communication.** (If no communication detected, proceed with ordering stimulation equipment) ✓
15. **Fracture stimulate according to Completion Engineer's procedure .** ✓
16. RIH with tubing and cleanout to RBP and circulate clean. ✓
17. Run C-104 allocation test and submit to Tim Tomberlin and Debbie Marberry in the Houston office. ✓
18. Pull tubing assembly out of the hole. ✓
19. RIH and retrieve RBP and POOH. ✓
20. RIH with tubing and cleanout to PBTD. POOH with tubing. ✓
21. RIH with BHA assembly as follows: (bottom to top)
 - a. 2-7/8" orange-peeled joint with eight 1/4" x 8" slots cut 2' and 14' below top
 - b. 2-7/8" x 2-3/8" mud anchor
 - c. 2-3/8" x 1.78" x 2-3/8" F-nipple
 - d. 2-38" 4.7# production tubing to surface

Land tubing 5330' and set mud anchor at 4350' ✓

22. Install BPV. ✓
23. ND BOPE. Install B-1 adapter.
24. NU new sucker rod well head assembly. Pull BPV.
25. RIH with new 1-1/4" RHAC insert pump on new 3/4" rods with required pony rods to space out pump for a pumping unit stroke length of 64" as follows: (bottom to top)

Rod string assembly to be provided by Gary at Energy pump

26. Load tubing and test to 500#. Stroke pump to 500 psi and tie polished rod to pumping unit.

Verify well pumps before moving out.

27. RD MO rig.
28. Turn well over to production. Call operator (Gary Vaughn 505 320-9568) upon completion of work.