

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077092B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HOUCK COM 1B

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

9. API Well No.

30-045-30139-00-S1

3a. Address

P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.276410. Field and Pool, or Exploratory
BLANCO MVL ~~PE~~

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R10W SWSE 875FSL 2205FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

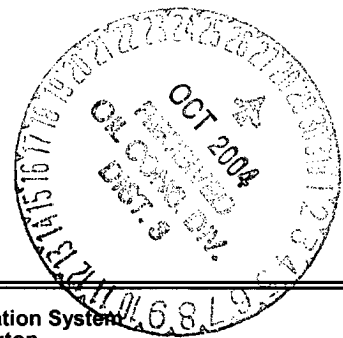
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleat and downhole commingle this well in the Aztec Pictured Cliffs and Blanco Mesaverde as per the attached procedure. Also attached is the application sent to the NMOCD.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

DNHC1648AZ



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50106 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 10/19/2004 (05MXH0038SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Recompletion Procedure ✓

Houck #1B

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection / disconnected.

1. Notify Operator, Matt Savage 505 320-9571 ✓
2. Prepare Location. Test anchors to 10,000 lbs. ✓
3. Hold Safety Meeting. ✓
4. MI & RU WO rig. ✓
5. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
6. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure ✓ testing procedure).
7. Pull tubing of the hole. Replace any damaged joints. ✓
8. RIH w/ 4.5" CIBP and set at 2400'. ✓
9. Test CIBP to 3000 psi. ✓
10. Fracture stimulate according to Completion Engineer's procedure. ✓
11. After stimulation, PU 2-3/8" production tubing with bailer and cleanout to CIBP. ✓
12. Obtain an overnight flow test.
13. Drill out CIBP and cleanout to PBTD, 5100'. ✓
14. RIH with production string, SN, and muleshoe on bottom and land at 4596'. Drift tubing according to Ron Bishop's procedure (included at the end of the procedure).
15. ND BOPE and NU wellhead. Pull BPV. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Matt Savage 505 320-9571) and arrange for a plunger to be dropped and insure that it makes one cycle before rigging down.
16. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) that work completed.

Turn well over to production