

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
LACKEY B LS 102. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-045-07323-00-D13a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.276410. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T28N R9W SWNE 1750FNL 1690FEL
36.64990 N Lat, 107.79018 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to convert this well to a downhole commingled well as per the attached procedure. This well is currently a dual well.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



DHC 1650 AZ

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50037 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 10/22/2004 (05MXH0048SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Petr. Eng

Date

11/2/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Lackey B LS # 10 (MV/PC)

Objective : Pull existing 1-1/4" tubing from (PC). Pull 2-3/8 tubing from (MV). Mill up packer, clean out to PBTD, and re-configure production string as downhole co-mingled.

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

- 1) Move in workover rig, hold safety meeting. Check anchors for recent inspections.
- 2) Kill PC production tubing (1-1/4 "B" grade Line Pipe short string) with minimum amount of KCl, tag for fill on top of packer @ 5400' (clean out 7" & 5" casing to packer if necessary. Top of 5-1/2" is @ 5297') and POOH laying down. * 1-1/4" Line pipe, may be parted. Have fishing equipment and toolhand on standby.
- 3) Kill MV production tubing (2.375" OD long string) with minimum amount of KCl water.
- 4) PU on 2-3/8" tubing to release Baker Mod "EGJ" packer. *No rotation is required*. POOH w/ tbg, visual inspecting for holes, crimps, and scale. Save sample of scale. Replace all bad joints. Eliminate stuck swab tools and plunger lift equipment. LD packer.
- 5) PU RBP and treating packer for 7-5/8", 26.40#/ft, 6.970" ID. casing, RIH on 2-3/8" tubing, to set RBP @ 3200' KB. Pressure test casing above (PC) to 200#. If casing will not hold pressure, contact Engineering Dept. for squeeze instructions.
- 6) Install new 3000# WP well head.
- 7) RIH with mule shoe and SN (1.81" F-nipple) on bottom 2.375", 4.7#, EUE tubing, rabbit tubing for tight spots, See the attached "Tubing Drift Check" procedure. Clean out to PBTD @ 5700' and land tubing in Point Lookout @ 5600' +/-.
- 8) ND BOP, NU WH.
- 9) Sweep well clean with air/foam to start production. Notify operator, (Mike Pena – 505-320-9569), to re-install plunger equipment and put back on production.
- 10) RD, MO rig.
- 11) Notify cathodic protection personnel, after job is complete, so cathodic protection equipment can be re-activated. Ensure pit closures are done.

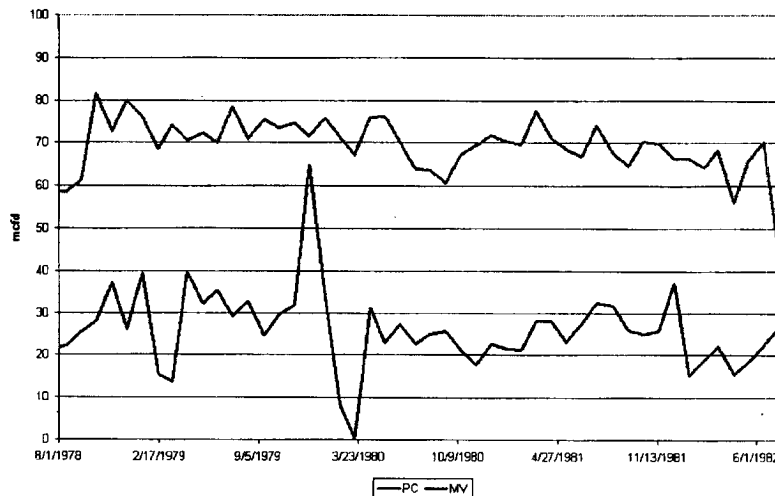
Lackey B LS 10 PC/MV Allocation

Based on a period of the most stabilized PC and MV production as shown in the attached plot and table, it is recommended to assign the following percentage allocations to each zone after down hole commingling (100% of condensate production should be allocated to the MV):

Percent Gas Allocation	
Mesa Verde	27%
Picture Cliffs	73%

	MCFD	
	PC	MV
8/15/1980	70	27
7/15/1980	64	23
8/15/1980	64	25
9/15/1980	61	26
10/15/1980	67	21
11/15/1980	70	18
12/15/1980	72	23
1/15/1981	70	21
2/15/1981	70	21
3/15/1981	78	28
4/15/1981	71	28
5/15/1981	68	23
6/15/1981	67	28
7/15/1981	74	33
8/15/1981	68	32
9/15/1981	65	26
10/15/1981	70	25
11/15/1981	70	26
12/15/1981	66	37
1/15/1982	66	15
2/15/1982	64	19
3/15/1982	68	22

Lackey B LS 10



Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-045-07323

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LACKEY B LS

8. Well Number 10

9. OGRID Number
217817

10. Pool name or Wildcat
BLANCO MESAVERDE / AZTEC PICTURED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter G : 1750 feet from the NORTH line and 1690 feet from the EAST line
Section 21 Township 28N Range 9W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Aztec Pictured Cliffs. This well is currently a dual well.

Perforations are:

Blanco Mesaverde 5500 - 5680

Aztec Pictured Cliffs 3238 - 3262

Allocation will be by percentages (attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 09/27/2004

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address:deborah.marberry@conocophillips.com Telephone No.(832)486-2326

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):