		BL	<u>IR</u>	LING	TO	N A				Regulatory Accounting	
RESOURCES A AGE 200								2000		Well File Original: August 1, 2003	
PRODUCTION ALLOCATION						FORM		*	- ,	is LIMINARY □ AL ⊠	
Type of Completion						The second secon			Date: 10/25/2004		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD						☐ COMMINGLE ☐				API No. 30-039-20889	
Well Name CANYON LARGO UNIT						D4C1257AZ			Well No. #278		
Unit Letter K	Section 11	Town T25	-	Range R06W	1960'	Footage FSL & 182	0' FWL	Rio A	County, State rriba County, New Mexico		
Completion Date Test Method											
8/18/2003 HISTO				DRICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐							
FORMATION GAS PERCENT CONDENSATE PERCENT											
										0%	
CHACRA			206 MMCF			58% 0		MSTB	MSTB		
DAKOTA			149 MMCF			42%	6.536 MSTI			100%	
			355								
JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce oil, therefore oil percentages are allocated solely to the Dakota formation.											
APPROVED BY						TITLE			DA	ATE	
x ly we											
x Chulene Charley						Engineer			10/25/04		
x Chu	/										
Cherylene Charley						Engineering Tech.			10	/25/04	

