| | | | Bu | IRI | -ING | TO | <u>N</u> | 15.60 SD_ | | | Distribution: Regulatory Accounting Well File | |
|---|--|-----------------|---|-------------------|---------------|------|--------------------------------------|-----------|------------|---|--|--|
| | | | R | ES | OUR | ICE | S | Top | 2000 | Status | Original: August 1, 2003 | |
| | PRODUCTION ALLOCATION FORM PRELIMINARY FINAL Type of Completion Date: 10/25/2004 | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ API No. 30-039-2572 | | | | | | | | | | | |
| , | Well Name CANYON LARGO UNIT OHC 1663A | | | | | | | | | Well No. #250E | | |
| • | Unit Letter P | Section 01 | Town T25 | - 1 | Range R06W | 1155 | Footage 55' FSL & 1130' FEL Rio A | | | County, State Arriba County, New Mexico | | |
| , | Completion Date | | Test Method | | | | | | | | | |
| # | 8/19/2 | 2003 | HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐ | | | | | | | | | |
| | FOR | N. C. A. TITONI | | | | | CD CENTE CONTENTS | | | | | |
| | FORMATION | | | | GAS | PE | RCENT | | | | | |
| | CHACRA | | | 36 MMCF | | | 4% | | | | 0% | |
| | MESAVERDE | | | | 222 MMCF | | 26% | | 3.074 MSTB | | 100% | |
| | DAKOTA | | | 600 MMCF | | | 70% | | L | | 0% | |
| | | | | | 858 | | | , | | | | |
| | JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are base remaining reserves for the existing Mesaverde and Dakota formation and estimated reserves for the Cl formation. The Chacra and Dakota formation do not produce oil in this well, therefore oil percentage allocated solely to the Mesaverde formation. | | | | | | | | | | | |
| | APPROVED BY | | | | | | TITLE | | | DATE | | |
| | | | | | | | | | | DITTE | | |
| | X leng 1 | | | | | | | | | | | |
| | Cory McKee | | | | | | Engineer | | | 10/25/04 | | |
| | x Orrylene Charley | | | | | | | | | | | |
| | Cherylene | | | Engineering Tech. | | | 10/25/04 | | | | | |