Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

/	FORM APPROVED
	_OM B No. 1004-0137
	OM B No. 1004-0137 Expires: March 31, 2007

	Expires:	March	31, 20
e Seria	ıl No.		

NMSF 077123		
If Indian, Allottee or Tribe Name		

Do not use this form abandoned well. Use	o. If Indian, A	31					
SUBMIT IN TRIPLICA	rse side.	7. If Unit or C	A/Agreement, Name and/or No.				
1. Type of Well Gas W	ell Other			EIVED			
	en		070 FARM	8. Well Name and No. Warren Gas Com "A" #2			
2. Name of Operator West Largo Corp.				9. API Well			
3a Address 8801 S. Yale, Suite 240 Tulsa, OK 741		Phone No. (included) 18-492-3239	de area code)	30-045-31			
4. Location of Well (Footage, Sec., T., R., M.,					ool, or Exploratory Area		
1260' FNL, 1980' FWL (NENW) Sec 1	3, T28N-R9W, NMPM			11. County or Parish, State			
				San Juan	, NM		
12. CHECK APPROPR	IATE BOX(ES) TO IND	DICATE NATU	RE OF NOTICE, RE	PORT, OR C	OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
		Deepen	Production (Start	/Resume)	Water Shut-Off		
		Fracture Treat New Construction	Reclamation		✓ Well Integrity Other Production Casing &		
		Plug and Abandon	Recomplete Temporarily Aba	ndon	Cement		
Final Abandonment Notice	onvert to Injection F	Plug Back	Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 7-7/8" hole to TD at 2375', reached TD on 10/5/04. Ran 54 jts (2368') of 4-1/2" 10.5#/ft J-55 new API STC csg. Landed shoe jt. at 2360'. Cemented csg w/ 251 sx (698 cuft) Cl "B" cmt + 3% Soddium Metasillicate + 3#/sk Gilsonite + 2#/sk Phenoseal + 1/4#/sk Celloflake lead slurry (11.5 ppg), 92 sx (108 cuft) Cl "B" cmt + 4% Gel + 3#/sk Gilsonite + 2#/sk Phenoseal + 1/4#/sk Celloflake tail slurry (14.1 ppg). Circulated 8 bbls cmt to surface. Plug down at 12:30PM, 10/6/04. Ran cased hole Gas Spectrum Log from PBTD at 2325' to 1000' and CBL from TD to surface on 10/12/04.							
Name (Printed/Typed)	rue and correct	[400	61.81.91.51.51.51.51.51.51.51.51.51.51.51.51.51		
John P. Garrett		Title 1	President				
Signature		Date	10/20/04				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD							
Approved by		,	Title	Date	• 0 1 C 9 2004		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea			Office				
which would entitle the applicant to conduct	operations thereon.			RY_	MINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)