

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. LITTLE STINKER 3
2. Name of Operator XTO ENERGY INC	Contact: HOLLY C PERKINS E-Mail: HOLLY_PERKINS@XTOENERGY.COM	9. API Well No. 30-045-32305-00-X1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T30N R12W NESE 1980FSL 660FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

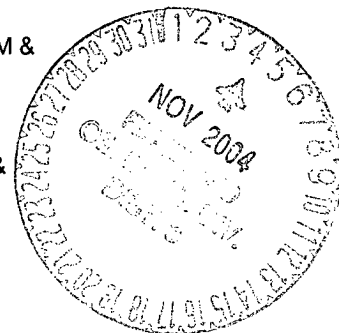
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☒ Other Drilling Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reached driller's TD of 7064' KB @ 5:30 p.m., 10/12/04. TIH w/161 jts 5-1/2", 15.5#, J-55 LT&C csg to 7064'. Cmt'd 1st stage w/225 sx Premium Lite HS cmt w/2% KCl, 0.2% CD32, 0.5% FL52, 5 PPS LCM & 1/4 PPS celloflake (11.9 ppg & 2.36 cuft/sx) followed by 200 sx Premium Lite HS cmt w/0.2% CD32, 0.2% FL52, 2% KCl, 5 PPS LCM, 1/4 PPS celloflake & 2% Phenoseal (12.5 ppg, 2.01 cuft/sx).

Cmnt 2nd stage w/450 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% pheno seal (11.4 ppg, 3.03 cuft/sx) followed by 100 sx Premium Lite HS cmt w/2% KCl, 1/4 PPS celloflake, 0.2 CD32, 5 PPS LCM & 0.5% FL52 (14.5 ppg, 1.41 cuft/sx). Circ 33 bbls cmt to surf.

**** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION ****



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #50411 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/03/2004 (05AXB0224SE)	
Name (Printed/Typed)	HOLLY C PERKINS
Title	REGULATORY COMPLIANCE TECH
Signature	(Electronic Submission)
Date	10/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		(BLM Approver Not Specified) Title	Date 11/03/2004
		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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