

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012293
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78420A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 30-6 UNIT 71
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R7W SENE 1730FNL 1050FEL 36.81506 N Lat, 107.51614 W Lon		9. API Well No. 30-039-07862-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-5-03 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. SD for Sunday.

4-7-03 (Verbal approval to squeeze from Charlie Perrin, OCD; left message for Jim Lovato, BLM). TIH w/CIBP, set @ 4090'. TOO H. Load csg w/100 bbl 2% KCl. PT CIBP &amp; 5 1/2" csg to 750 psi, OK. TOO H. TIH, perf 1 sqz holes @ 3750'. Load csg w/21 bbl wtr. Establish injection. TOO H. TIH w/cmt retainer, set @ 3595'. TOO H. PT cmt retainer to 500 psi, OK. Establish circ. Pump 125 sx Type III cmt w/2% calcium chloride. Displace to cmt retainer w/13 bbl wtr. Pressured up to 1000 psi. WOC. Pulled upset off tbg. Dropped tbg. Attempt to clear tbg w/cmt. TOO H. TIH w/fishing tools. Tbg parted. SDON.

4-8-03 Fishing. TOO H. TIH w/free point. Chemical cut tbg @ 3047'. TOO H w/163 jts 2 3/8" tbg. Left 17 jts tbg in hole. TIH w/fishing tools. SDON.

4-9/10-03 Fishing. SDON.

4-11-03 Fishing. SD for weekend.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #21117 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/30/2003 (03SXM0767SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/28/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/30/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

## Additional data for EC transaction #21117 that would not fit on the form

### 32. Additional remarks, continued

4-14-03 Fishing. SDON.

4-15-03 Fishing. TOOH w/fish & fishing tools. SDON.

4-16-03 TIH w/4 3/4" mill. Blow well & CO. Establish circ. Mill out cmt retainer. Mill cmt @ 3595-3700'. Circ hole clean. Load hole w/90 bbl wtr. PT sqz holes @ 3750' to 1000 psi, failed. SDON.

4-17-03 (Verbal approval to squeeze from Jim Lovato, BLM & Charlie Perrin, OCD). TOOH. TIH, ran CBL @ 0-4090'. Previous squeeze went down. TOC @ 3700'. TOOH. TIH to 3796'. Pump 3.5 bbl Type III neat cmt w/2% calcium chloride @ 3796'. TOOH. Load csg w/9 bbl wtr. Sqz to 1000 psi. WOC. SDON. 4-18-03 TIH w/4 3/4" bit, to TOC @ 3710'. Establish circ. Drill cmt @ 3710-3795'. Circ hole clean. PT sqz @ 3750' to 500 psi, OK. TOOH. TIH w/CIBP, set @ 3650'. TOOH. TIH, perf sqz holes @ 3470'. TOOH. Load csg w/wtr. Circ through 7" x 5 1/2" csg head. Establish injection. Pump 50 sx Type III neat cmt w/2% calcium chloride. Displace w/19 bbl wtr. Circ through 7" x 5 12" csg head. Reverse circ w/30 bbl wtr. Circ 1 bbl cmt to surface. TOOH. WOC. SD for weekend.

4-21-03 TIH w/4 3/4" bit to TOC @ 3371'. Drill cmt @ 3371-3400'. Drill out cmt retainer @ 3400'. Drill cmt @ 3402-3486'. Circ hole clean. PT sqz hols @ 3470 to 600 psi/15 min, OK. TOOH w/bit. TIH, ran CBL-GR @ 1734-3625'; 100% bond @ 3470-3472', 3442-3393', 2996-3078'. TOOH. SDON.

4-22-03 TIH w/4 3/4" mill to 3650'. Establish circ. Mill out 5 1/2" CIBP @ 3650'. Circ hole clean.

Blow well & CO. Establish circ. Mill out CIBP @ 4090'. Blow well & CO. SDON.

4-23-03 TIH to 5687'. Mill to PBTD @ 5730'. Blow well & CO. TOOH. SDON.

4-24-03 TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5614'. (SN @ 5613'). ND BOP. NU WH. RD. Rig released.

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