submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Na 7. Unit Agr 8. Well Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name of Operator San Juan 9. API Well 30-039-2' 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM 10. Field and 11. County a Rio Arril 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Plusging Repair Non-Routine Fracturing Canage of Plans Non-Routine Fracturing Conversion to Injection 9/11/04 MIRU Aztec, #469. NU BOP, PT 7' casing and blind rams to 1500 psi/30 minutes. OK. RIH w/s-1/c cement @ 3450'. D/O cement and then drilled ahead to 3720' (TD). TD reached 9/15/04. Circ. hole. RIH w/u underreamed 6-1/4" hole to 9-1/2" from 3348" – 3640'. Circ. hole. LD underreamer. RU 3 Rivers for acid job bils 15% Acid single inhibited. COOH. Log OH. TIH w/bit & mil. C/O fill to TD. TOOH. RU to run liner. 15.5#, LTAZ Cliner & set @ 3720' wTOL @ 3302' (" @ 3335' = 34' overlap. RIH w/s-38', 4.7# 1-55 EU hole. Land tbg @ 3657' w/SN @ 3637'. ND BOPs, NU WH. Installed Pumping Tee. RU rod equipment. RIH and rods. Spaced out rods. Long stroke to 500 psi. Test-OK. RD & MO 9/23/04.								
1. Type of Well GAS OTO FARMINGTON RECEIVED GAS OTO FARMINGTON Tribe Na 7. Unit Agr 7. Unit Agr 1. Location of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM Unit F (SENW), 1805' FNL & 1945' FWL, Section 25, T30N, R6W 10. Field and Rio Arril 11. County a Rio Arril 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Notice of Intent Recompletion New Construction New Constru			The state of the s					
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2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator 3. Address & Phone No. of Operator 8. Well Name of Operator 9. Api Well 10. Field and Operation 11. County and Operation 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA 13. Subsequent Report				O70 FARMING.3	(AS	G	
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	w/underreamer & job. Spotted 5 er. TIH w/5-1/2", UE tubing and circ.	c. hole. RIH wivers for acid jo RU to run lines ', 4.7# J-55 EU	thed 9/15/04. Circ. treamer. RU 3 Riv to TD. TOOH. R ap). RIH w/2-3/8' ping Tee. RU rod e	l to 3720' (TD). TD r l0'. Circ. hole. LD u H w/bit & mill. C/O (7" @ 3336' = 34' ov NU WH. Installed Po	then drilled ahead from 3348' – 3640 OOH. Log OH. TIP w/TOL @ 3302' (7 3637'. ND BOPs, 1	@ 3450'. D/O cement a amed 6-1/4" hole to 9-1/9% Acid single inhibited. LT&C liner & set @ 372 and tbg @ 3657' w/SN @	undern bbls 1: 15.5#, hole.	
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Signed fato (Might Patsy Clugston Title Sr. Regulatory Specialist CCEPTERS	J run nevu nu	AUUEPIEU	- Special			1 0		
APPROVED BY Title Date	2 1 2004	Date FARMINGI		itle	•) BY	PRÔVE	ÀPP