Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	/		30-045-32316	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dy. Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	77 27 23 23	6. State Oil & G	as Lease No.
87505				
SUNDRY NOT I	CES AND REPORTS ON WEN	LS OC.	7. Lease Name o	r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM OF 10)	FOR SUCE SOL	S Res	st Gas Com
PROPOSALS.) 1. Type of Well:		Contract of the contract of th	. Well Number	ot Gas Com
Oil Well Gas Well	Other		J	1 M
2. Name of Operator 9. OGRID Number				
BP America Production Company 69/95 000778				
3. Address of Operator			10. Pool name or Wildcat	
Attn: Cherry Hlava	P.O. Box 3092 Houston,	Texas 77253	Basin 1	Fruitland Coal
4. Well Location				
Unit Letter P : 5	140 feet from the Sou	th line and 1	1040 feet from	the <u>East</u> line
Section 21		e 10W NMP		nty San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5917'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	ITENTION TO:		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.□	PLUG AND □
_				ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	טוי טוי	
OTHER:		OTHER: SPUD &	SET REPORT	\bowtie
	pleted operations. (Clearly state			-
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
On 9/19/04 @4:00 MIRU & spud an 8 3/4" pilot hole & drilled to 202'. 9/20/04 TIH w/13 1/2" bit & reamed out bolders 40' to 54'. Reamed out pilot hole 54' – 202'. Drilled 13 1/2" surface hole to 485'. RU & ran 9 5/8" 32.3#; H-40 ST&C surface CSG to 476'.				
CMT 9 5/8" surface CSG w/361 sxs; Density 15.80 ppg; Yield 1.160 cuft/sk, CL G CMT. Cir. 23 bbls to surface.				
Pressure test BOP equipment 250# low 15 min & 1500# high 30 min. Casing to 250 psi low 15 min. 750 psi high 30 min. All tests good.				
TIH w/directional tools; tag cmt @ 451'; drill 8 3/4" hole to 3203' stuck pipe @3195'. TIH & latch onto fish w/over shot. TOH w/fish.				
Wash & ream 2892' – 3203' drill to 3205'. TIH & landed 7" 20#; J-55 ST&C csg @ 3193'. CMT 7" w/25 sxs scavenger Density 10.30 ppg; Yield 4.460 CLS G CMT. Tail 190 sxs; Density 13.50 ppg; Yield 1.260 cuft/sk POZ. Had full returns; circulate 7 bbls to				
surface. Cement second stage with Scavenger 25 sxs; Density 10.30; Yield 4.460 cuft/sk cls G cmt. Lead 270 sxs; Density 11.70 ppg;				
Yield 2.610 cu/ft cls G cmt. Tail 60 sxs; Density 13.50 ppg; Yield 1.260 POZ. Circulate 30 bbls cement to surface. Pres Tst CSG to				
1500 high 30 min & 250 PSI low 10 min. All tests good by 3 rd party tester. TIH & drill 6 ¹ / ₄ " hole 3203' - 7688' TD on 10/13/04 @ 4:45 hrs.				
		t 4 1/2" cog w/150 eve 0	5 nna litearata: Ta	il in xy/220 ava 12 nna
10/13/04 TIH with 4 ½"; 11.60# J-55 LT&C land @7684'. Cement 4 ½" csg w/150 sxs 9.5 ppg litecrete; Tail in w/229 sxs 13 ppg 50/50 POZ. Disp w/119 bbls L64 FW. PRS up to 1600 psi & latch plug. Fill rat & mouse hole w/ cement. ND BOP NU TBG head &				
test to 3000 psi. Rig Rel 16:30 10/14/04.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (MVYY /	lava TITLE	Regulatory Analy	mt DATE	10/19/2004
SIGNATURE /WOOG/V	<u>laba</u> IIILE	Regulatory Analy	DATE	10/18/2004
Type or print name Cherry H	ava		Telephone	No. 281-366-4081
(This space for State use)				
APPPROVED BY Charle 1	TITLE	deputy oil a sab dast	with Mi. of	DATE 25 2004
Conditions of approval, if any:	111110			DITTL