

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

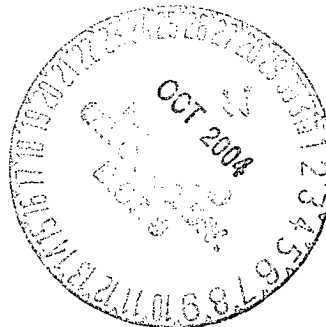
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078739
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78419D
3b. Phone No. (include area code) Ph: 505.599.3419 Fx: 505.599.3442		8. Well Name and No. SAN JUAN 30-5 240A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T30N R5W SESE 842FSL 907FEL		9. API Well No. 30-039-29219-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #50368 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 10/27/2004 (05AXB0178SE)	
Name (Printed/Typed) JUANITA FARRELL	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 10/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NRMOCD

END OF WELL SCHEMATIC

Well Name: **San Juan 30-5 #240A**
 API # : **30-039-29219-00-X1**
 Location: **842' FSL & 907' FEL**
 Sec. 22 - T30N - R5W
 Rio Arriba County, NM
 Elevation: **6660' GL (above MSL)**
 Drl Rig RKB: **13' above Ground Level**
 Datum: **Drl Rig RKB = 13' above GL**

Spud: **18-Oct-04**
 Spud Time: **20:00 hrs**
 Release Drl Rig: **22-Oct-04**
 Move In Cav Rig: _____
 Release Cav Rig: _____

Surface Casing Date set: **19-Oct-04**
 Size **9 5/8** in
 Set at **228** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE** Csg Shoe **228** ft
 TD of 12-1/4" hole **238** ft

Notified BLM @ **21:41** hrs on **16-Oct-04**
 Notified NMOCD @ **21:43** hrs on **16-Oct-04**

Intermediate Casing Date set: **21-Oct-04**
 Size **7** in **77** jts
 Set at **3269** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **3226** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **3269** ft
 Pup @ _____ ft TD of 8-3/4" Hole **3270** ft
 Pup @ _____ ft
 Notified BLM @ **13:30** hrs on **20-Oct-04**
 Notified NMOCD @ **13:30** hrs on **20-Oct-04**

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: **19-Oct-04**
 Lead : **150** sx Class G Cement
 + **2% BWOCS001 CaCl2**
 + **0.25 lb/sx D029 Cellophane Flakes**
1.16 cuft/sx, **174.0** cuft slurry at **15.8** ppg
 Displacement: **14.8** bbls fresh wtr
 Bumped Plug at: **03:40** hrs w/ **300** psi
 Final Circ Press: **85** psi @ **0.5** bpm
 Returns during job: **YES**
 CMT Returns to surface: **12** bbls
 Floats Held: **No floats used**
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)
 W.O.C. for **10.00** hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: **21-Oct-04**
 Lead : **430** sx Class G Cement
 + **3% D079 Extender**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.2% D046 Antifoam**
2.61 cuft/sx, **1122.3** cuft slurry at **11.7** ppg
 Tail : **100** sx 50/50 POZ : Class G cement
 + **2% D020 Bentonite**
 + **2% S001 Calcium Chloride**
 + **5 lb/sx D024 Gilsonite**
 + **0.25 lb/sx D029 Cellophane Flakes**
 + **0.2% D046 Antifoam**
1.27 cuft/sx, **127.0** cuft slurry at **13.5** ppg
 Displacement: _____
 Bumped Plug at: **21:25** hrs w/ **1350** psi
 Final Circ Press: _____
 Returns during job: **Yes**
 CMT Returns to surface: **35** bbls
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:
 Michael P. Neuschafer Drilling Engineer
 24-October-2004

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'.
 Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
 CENTRALIZERS @ 218', 142', 100', 58'. Total: 4

7" Intermediate
 CENTRALIZERS @ 3260', 3185', 3110', 3035', 2960', 2885', 215', 86', 43'. Total: 9
 TURBOLIZERS @ 2780', 2740', 2695', 2650'. Total: 4